Form 9-331

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## N. M. OIL CONS. COMMISSION P. O. BOX 1920

Form Approved.

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Dec. 1973					Budget Bureau No.	42-R1424	
	UNITED	STATES HUBBB.		05.CBEASE			
	DEPARTMENT OF	THE INTERIOR		NM-03094	11		
	GEOLOGICA	L SURVEY		6. IF INDIAN, ALL	OTTEE OR TRIBE N	IAME	
SUNDR	Y NOTICES AND	REPORTS ON	WELLS	7. UNIT AGREEM	ENT NAME		
(Do not use this	s form for proposals to drill orm 9–331–C for such propo	or to deepen or plug bac	k to a different		·	<u> </u>	
				8. FARM OR LEAS			
	gas 🗍			Bate Federa			
	well other			9. WELL NO.			
	F OPERATOR						
Amoco	o Production Com	pany		10. FIELD OR WILL			
3. ADDRESS OF OPERATOR				East Gem Yates			
P. O. Box 68, Hobbs, New Mexico 88240			11. SEC., T., R., M., OR BLK. AND SURVEY OR				
4. LOCATIO	N OF WELL (REPORT L	OCATION CLEARLY.	See space 17	AREA			
below.)				26-19-33			
AT SURF	ACE: 660' FSL X	1980' FWL, Se	c. 26	12. COUNTY OR P/	ARISH 13. STATE		
AT TOP	PROD. INTERVAL: (S	E/4,SW/4, Unit	N)	Lea	NM		
	L DEPTH:			14. API NO.			
16. CHECK A	APPROPRIATE BOX TO	INDICATE NATURE	OF NOTICE,				
REPORT,	OR OTHER DATA			15. ELEVATIONS (	SHOW DE KDB		
				3606	RDB	<b>~</b>	
REQUEST FO	R APPROVAL TO:	SUBSEQUENT RE	PORT OF:	0000	ARTICI	<i>m</i> —	
TEST WATER	REAT			DEC			
SHOOT OR A REPAIR WELI	<u>m</u>				(	A11528	
PULL OR AL				(NOTE: Report resul	ts of multiple complet	ion or zone	
MULTIPLE CO		П		NO	Ant Supper		
CHANGE ZON							
ABANDON*					CIL & CAS	3C	
(other)				MINE		0	
12 0500010				ROS			
including	BE PROPOSED OR COM g estimated date of star d and true vertical dept	ting any proposed wo	rk. If well is d	irectionally drilled, gi	s, and give pertine ve subsurface loca	ent dates, itions and	
Propo	se to squeeze ex	xisting perfs a	and re-per	forate uphole	to reduce wa	ter	
produ	iction as follows	s:			· · · · · · ·		
•							
Move and a	in service unit nchor. Run in l	. Load well w	ith brine	water. Pull r	ods, pump, t	ubing,	
Sauaa	70 Vatos porfo			alaan Cooman			
and	ze Yates perfs (	5540 -04 WILL	100 Sacks		t with 2% CA		
anu . mavim	3% Halad 4. WO(	. Drill Out (	ement to	3395 . lest s	queeze to IU	00 ps1	
maxim 22' -	unit TUTI 11 11016	e with casing of	jun and pe	rtorate lates	intervals 33	22 -	
ے ج م	32' and 3336'-44' with 2 JSPF. Run in hole with tubing, packer, and 1 joint						
of tailpipe. Land tailpipe at 3270'. Set packer at 3240'. Swab test and evaluate production. Acidize Yates with 850 gallons of 15% NE HCL tagged							
evalu	ate production.	Acidize Yates	s with 850	gallons of 15	% NE HCL tag	ged	
With	radioactive mate	erial. Swab te	est and ev	aluate product	ion. Return	well	
to pr	oduction.				· · · · · · · · · · · · · · · · · · ·		
U+6-M Subsurface S	MS. R 1-HOU afety Valve: Manu. and 1	J-W. Stafford,	, HOU 1-	DMF	Set @	Ft.	

Subsurface Safety Valve: Manu. and Type\_\_\_\_\_Stafford, HOU 1-DMF \_\_\_\_\_ Set @ \_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Freemantitle Ast. Adm. Analyst DATE 11-9-	82
(This space for Federal or State office use)  APPROVE (Orig. Sed.) PETTER W. EPISTAR TILE DATE DATE	
NOV 2 2 1982	
FOR JAMES A. GILLHAM DISTRICT SUPERVISOR	

NOV 23 1982 NOV 23 1982