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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
HOBBS OFFICE O.C.C.
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAY 13 11 20 AM '68

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

(DEVIATION SURVEYS- BACK SIDE)

I. Operator
PAN AMERICAN PETROLEUM CORPORATION
Address
BOX 68, HOBBS, N. M. 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other NAME-CHANGED:
FROM: PAN AMERICAN PETR. CORP.
TO: AMOCO PRODUCTION CO.
EFFECTIVE: 2-1-71

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name BATE Federal Well No. 1 Pool Name, including Formation East Gem-Yates R-3450 Kind of Lease FED Lease No. 030941
Location
Unit Letter N ; 660 Feet From The SOUTH Line and 1980 Feet From The WEST
Line of Section 26 Township 19-S Range 33-E , NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
THE PERMIAN CORP (TRUCKS) Address (Give address to which approved copy of this form is to be sent)
Box 3115 MIDLAND, TEXAS
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit N Sec. 26 Twp. 19 Rge. 33 Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<input checked="" type="checkbox"/>							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<u>4-28-66</u>	<u>5-10-68</u>	<u>3397</u>	<u>2922</u>	<u>3395</u>				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>3603' RDB</u>	<u>YATES</u>	<u>3350</u>	<u>3385</u>					
Perforations			Depth Casing Shoe					
<u>3350, 57, 61, 64, 74, 76, 78, 85, 88, 90</u>			<u>3397</u>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>275'</u>	<u>175 - circ.</u>					
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>3397'</u>	<u>138.5 - circ.</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>5-10-68</u>	<u>5-10-68</u>	<u>SWABBING</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>4</u>	<u>-</u>	<u>-</u>	<u>-</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
<u>140</u>	<u>137</u>	<u>3BLW</u>	<u>NA (C2234)</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

3-NMOCC-14
1-MSW
1-OBP
1-SUSP
1-RAY
William
(Signature)
AREA FOREMAN
(Title)
5-13-68
(Date)

(DEVIATION SURVEYS)

DEPTH		DEGREES OFF
275	-	$\frac{1}{4}$
513	-	$\frac{3}{4}$
1360	-	$\frac{1}{2}$
1850	-	1 -
2350	-	$1\frac{1}{2}$
3095	-	3
3280	-	$2\frac{1}{4}$
3397 (TD)		$1\frac{3}{4}$

The above are true to the best of my knowledge.

OR William
Area Foreman

Sworn to this date, May 13, 1968.

DR Norberg
Notary Public In & For LEA Co. N.M.
My Commission Expires 6-18-72