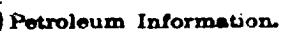


COUNTY	LEA	FIELD	Gem, E.	STATE	NM		
OPR	AMOCO PRODUCTION CO.			API	30-025-22487		
NO	1	LEASE	Bate Federal	MAP			
	Sec 26, T19S, R33E			CO-ORD			
	660 FSL, 1980 FWL of Sec				7-5-17 NM		
	7 1/2 mi NE/Halfway			RE- SPD	7-1-83RE- CMP 7-7-83		
	8 5/8-275-175 sx 5 1/2-3397-200 sx			WELL CLASS INIT DX FIN DO LSE CODE			
				FORMATION		DATUM	
	TD 3397 (YTES)			PBD 3390			

(Yates) Perfs 3346-50 NO NEW POTENTIAL

CONTR _____ OPRSELEV 3606 KB sub-s _____

7-25-83 F.R.C. 7-25-83 OWWO
 PD 3364 WO
 (Orig. Pan American Pet. Corp., Cmp. 5-10-68
 thru (Seven Rivers) Perfs 3350-90, OTD 3397,
 OPB 3395; OWWO & Re-Cmp. 9-22-81 as Amoco
 Production Co. thru (Yates) Perfs 3346-64,
 OTD 3397, OPB 3395)
 TD 3397; PBD 3390; Complete
 Sqzd (3346-64) 650 sx
 DOC to 3364
 Perf (Yates) 3322-32, 3336-44
 Acid (3322-44) 850 gals
 Sqzd (3322-44) 200 sx
 DOC to 3390
 Perf (Yates) 3346-50
 Acid (3346-50) 100 gals
 7-30-83 COMPLETION ISSUED 7-5-17 NM
 IC 30-025-70491-83



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COUNTY LEA FIELD Gem. E.

STATE NM

AMOCO PRODUCTION CO.

APR 30-025-22487

NO 1 LEASE Bate Federal

443

Sec 26. T19S. R33E

660 FSL, 1980 FWL of Sec

2-1-34 NM

7 1/2 mi NE/Halfway

RE (SPD) 8-29-81 RE (AMP) 9-22-81

44.

WELL CLASS	INIT	FIN	DO	LSE	CODE
------------	------	-----	----	-----	------

8 5/8-275-175 sx

FORMATION

DATUM

FORMATION

DATUM

5 1/2-3397-200 SX

10 3397 (YTES)

PRI 3395

IP (Yates) Perfs 3346-64 P 192 BOPD + 2 BW. Pot based on 24 hr test. GOR TSTM; gtv (NR)

6-19-12

OPRETELY

3606 KB

sub-s

F.R.C. 2-6-82 OWWO

PD 3395 WO (Yates)

(Orig. Pan American Petroleum Corp., emp 5-10-68
thru (Seven Rivers) Perfs 3350-90, OTD 3397, OPR
3395)

2-1-82 TD 3397; PBD 3395; Complete

Sqzd (3350-90) 250 sx

DOC to 3395

Perf (Yates) 3346-52, 3355-64

Acid (3346-64) 750 gals

2-6-82 COMPLETION ISSUED

Page 1 of 34 NPM

IC 44-925-70078-82

COUNTY LEA FIELD Wildcat STATE NM 30-025-22487OPR PAN AMERICAN PET. CORP. MAP1 Bate-FederalSec. 26, T-19-S, R-33-E

CO-ORD

660' FSL, 1980' FWL of Sec.Spd 4-28-68

CLASS

Cmp 5-10-68

CSG & SX - TUBING

FORMATION	DATUM	FORMATION	DATUM
8 5/8" 275'	175		
5 1/2" 3397'	200		

LOGS EL GR RA IND HC A

TD 3397', PBD 3395'

IP Seven Rivers Perfs 3350-90' Swbd 822 BOPD. Pot. Based on 4
hr test of 137 BO + 3 BLW. Gravity 34.

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CONT. Chico Drlg. Co.
DATE

PROP DEPTH 3600'

TYPE RT

4-29-68 F.R. 4-4-68; Opr's Elev. 3606' KB
PD 3600' - Yates-Seven Rivers
Contr. - Chico Drlg. Co.
5-6-68 TD 275', WOC.
TD 3397', running logs.
DST (Seven Rivers) 3370-97', open 30 mins,
reversed out 47 Bbls oil (Gravity 34.)
1 hr ISIP 1232#, FP 1116-1221#,
1 hr FSIP 1232#.
5-13-68 TD 3397', PBD 3395', WO Pot.
Perf @ 3350', 3357', 3361', 3364', 3374',
3376', 3378', 3385', 3388', 3390' w/1 SPI
Acid (3350-90') 1000 gals (MA)
Swbd 137 BO + 3 BLW in 4 hrs (Gravity 34.)

LEA Wildcat NM Sec. 26-19S-33E
PAN AMERICAN PET. CORP., #1 Bate-Federal Page #2

5-20-68 TD 3397', PBD 3395', COMPLETE
LOG: Anhydrite 1304', Base Salt 2908',
Yates 3110', Lower Yates Dolo. 3348'.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Amoco Production Company			Lease BATE FEDERAL		Well No. 1
Unit Letter N	Section 26	Township 19-S	Range 33-E	County LEA	
Actual Location of Well: 660 feet from the SOUTH line and 1980 feet from the WEST line					
Ground Level Elev. 3603 RDB	Producing Formation YATES		Pool EAST GEM YATES	Dedicated Acreage: 80 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

ORDER No. R-4358 EFF 9-1-72 80 ACRE SPACING DIST: 0 1 - NMOC-C-N 1 - USGS- H 1 - DIV 1 - WF 1980' 660'	CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
	Name _____	
	Position AREA SUPERINTENDENT	
	Company Amoco Production Company	
	Date AUG 11 1972	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.		
Date Surveyed _____		
Registered Professional Engineer and/or Land Surveyor		
Certificate No. _____		

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

OIL CONSERVATION COMM.
HOBBS, N. M.

AUG 15 1972

RECEIVED