The of Computation of the Comput	DISTRIBUTION	VED]				Form C	-105		
WELL COMPLETION OR RECOMPLETION COMMISSION JAG. S. LAND DEFICE DOPERATOR NOTICE TO COMPLETION ST. COMPLETION COMPLETION REPORT AND LOG RATIO NOTICE TO COMPLETION ST. Vanish Appropriate House F. Vanish Completion S. Address St. Completion R. Address St.		N	1				·			
AND OFFICE OPERATOR IN TYPE OF COMPLETION OFFICE OPERATOR IN THE OFFICE OPERATOR IN TYPE OF COMPLETION OFFICE OPERATOR IN THE OFFICE OPERATOR OFFICE OPERATOR OFFICE OPERATOR OFFICE OPERATOR IN THIS PRINCIPLE OFFICE OPERATOR IN THIS PRINCIPLE IN			NEW MEXICO OIL CONSERVATION COMMISSION							
DATE OF FIGURE 1. STATE OF COMPLETION COMPANY 10. TYPE OF COMPLETION COMPANY 12. None of Company 12. Address of Company 13. Address of Company 14. Address of Company 15. Address of Company 16. Address of Company 17. Field and Pool, or Wildow 18. Address of Company 18. Address of Company 19. Address of Comp			LUG							
DETAILS OF COMPLETION SALE WEIGHT LEAST PRODUCTION TO THE OF WEIL WAS COMPLETION SALE WEIGHT LEAST PRODUCTION THE OF COMPLETION SALE WEIGHT LEAST PRODUCTION THE OF WEIL WAS COMPLETION SALE WEIGHT LEAST PRODUCTION THE OF WEIL WAS COMPLETION SALE WEIGHT LEAST PRODUCTION THE OF WEIL WAS COMPLETION SALE WEIGHT LEAST PRODUCTION THE OF WEIGHT LEAST PRODUCTION SALE WEIGHT LEAST PRODUCTION THE OF WEIGHT LEAST PRODUCTION SALE WEIGHT LEAST PRODUCTION THE OF WEIGHT LEAST PRODUCTION SALE WEIGHT LEAST PRODUCTION THE OF WEIGHT LEAST PRODUCTION SALE WEIGHT LEAST PRODUCTION SALE WEIGHT LEAST PRODUCTION TO THE OF WEIGHT LEAST PRODUCTION SALE WEIGHT LEAST PRODUCTION TO THE OF WEIGHT LEAST PRODUCTION SALE WEIGHT LEAST PRODUCTION TO THE OF WEIGHT LEAST PRODUCTION SALE WEIGHT LEAST PRODUCTION TO THE OF WEIGHT LEAST PRODUCTION SALE WEIGHT LEAST PRODUCTION TO THE OF WEIGHT LEAST PRODUCTION SALE WEIGHT LEAST PRODUCTION TO THE OF WEIGHT LEAST PRODUCTION SALE WEIGHT LEAST PRODUCTION TO THE OF WEIGHT LEAST PRODUCTION SALE WEIGHT LEAST PRODUCTION TO THE OF WEIGHT LEAST PRODUCTION SALE WEIGHT LEAST PRODUCTION TO THE OF WEIGHT LEAST PRODUCTION SALE WEIGHT LEAST PRODUCTION TO THE OF WEIGHT LEAST PRODUCTION SALE WEIGHT LEAST PRODUCTION TO THE OF WEIGHT LEAST PRODUCTION SALE WEIGHT LEAST PRODUCTION TO THE OF WEIGHT LEAST PRODUCTION SALE WEIGHT LEAST PRODUCTION TO THE OF WEIGHT LEAST PRODUCTION SALE WEIGHT LEAST PRODUCTION TO THE OF WEIGHT LEAST PRODUCTION SALE WEIGHT WEIGHT LEAST PRODUCTION TO THE OF WEIGHT LEAST PRODUCTION SALE WEIGHT WEIGHT LEAST PRODUCTION TO THE OF WEIGHT LEAST PRODUCTION SALE WEIGHT WEIGHT AND WEIGHT LEAST PRODUCTION TO THE OF WEIGHT LEAST PRODUCTION SALE WEIGHT WEIG			-				4			
D. TYPE OF COUPLET. D. ***L. Annual Compensor** ***L. Param of Compensor** ****L. Param of Compensor** ****L. Param of Compensor** ***** ****L. Param of Compensor** ****			-				777777			
The Core Completion of the Core of the Cor			J							
The properties and the control of the company and the control of t	la. TYPE OF WELL		,	<u> </u>			7, Unit Agr	eement Name		
E. Parts of Complete Ton Server. Serv		01	L GAS		٦		****			
Lower Corporation Secretary Secret	b. TYPE OF COMPL	ETION	ELL WEL	LL DRY	OTHER		8. Farm or	Lease Name		
Public Patroleum Company Room 711, Phillips Eldg., Odessa, Texas 79760 Room Figure 11, Phillips Eldg., Odessa, Texas 79760 Room Figure 1			PEN BAC	DIFF.	T OTHER		Lea			
Room 711, Phillips Bldg., Odessa, Texas 79760 Location of Well St. County St	2. Name of Operator				<u> </u>					
Room 711, Phillips Bldg., Odessa, Texas 79760 Location of Well St. County St	Phillip	s Petrolev	m Company				23			
A Location of Well ANY LETTER P LOCATED 510 FET FROM THE SOUTH LINE AND 810 FET FROM THE SOUTH L										
P LOCATED 510 FEET FROM THE SOUTH FROM THE CARD FEET FROM THE SOUTH FROM T		1, Phillip	Bldg., Od	essa, Texas	79760		Vacuum (rayburg/San And		
17-S Reg. 34-B Randow 12. Care 12. Care 13. Deep Compl. (Ready to Frod.) 13. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashingheed 17. Deep Compl. (Ready to Frod.) 13. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashingheed 17. Deep Compl. (Ready to Frod.) 13. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashingheed 17. Deep Completion 17. De	1. Location of well									
17-S Reg. 34-B Randow 12. Care 12. Care 13. Deep Compl. (Ready to Frod.) 13. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashingheed 17. Deep Compl. (Ready to Frod.) 13. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashingheed 17. Deep Compl. (Ready to Frod.) 13. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashingheed 17. Deep Completion 17. De	P		510	eout!	h	9 10				
17-S Rote Specified Part 15, Darre Specified 17, Coste Compl., Ready to Prod.) 18. Date Specified Part 15, Date Specified 17, Coste Compl., Ready to Prod.) 18. Date Specified Part 15, Date Specified 17, Coste Compl., Ready to Prod.) 18. Date Specified Part 15, Date Specified 17, Date Compl., Ready to Prod.) 18. The Bart 1 1-1-6, Sept. 11-1-1-6, Sept. 11-1-6, Sept. 1	JNIT LETTER	LOCATED	JIO FEET	FROM THE	LINE AND	ATO PEET		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
15. Date Spuddied 15. Date Spuddied 16. Elex T.D. Reached 21. Play brack T.D. 21. Play brack T.D. 22. If Maitiple Compl., How 23. Intervals 24. Producting Interval(s), of this completion — Top, Botton, Name 24. Producting Interval(s), of this completion — Top, Botton, Name 25. Map Directional Survey 26. Pype Electric and Other Loge Run 27. Was Well Cored 27. Was Well Cored 28. CASING RECORD (Report all strings set in well) 28. CASING SIZE 28. WEIGHT LB./FT. DEPTH SET 29. Holds By 27. Was Well Cored 27. Was Well Cored 28. CASING SIZE 27. Was Well Cored 28. CASING SIZE 28. WEIGHT LB./FT. DEPTH SET 28. Salar 29. LINER RECORD 27. Was Well Cored 28. CASING SIZE 28. WEIGHT LB./FT. DEPTH SET 29. LINER RECORD 29. LINER RECORD 20. TUBING RECORD 20. TUBING RECORD 21. PACKER SET 29. LINER RECORD 29. LINER RECORD 20. TUBING RECORD 21. PACKER SET 20. DEPTH INTERVAL 20. AMOUNT AND KIND MATERIAL USED 20. LINER RECORD 21. PRODUCTION 22. ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC. 23. DEPTH INTERVAL 23. Intervals 24. AND THE AND THE MACKER SET 23. PRODUCTION 24. ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC. 25. LINER RECORD 26. THE TOP BOTTOM SACKS CEMENT 27. Was Well Cored 27. Was Well Cored 27. Was Well Cored 28. MOUNT AND THE AN	east	30	17-S	34-K		HXIIII	11/1/			
1.	15. Date Spudded	16. Date T.D.	Reached 17. Date	e Compl. (Ready to	Prod.) 18. Ele	vations (DF, RKE	7///	Fley Cashinghead		
20. Total Depth 21. Play Back T.D. 22. If Multiple Compl., How 23. Intervals Fotary Tools Cable Tools	PB. 大15-72、「	73-15-72	10 3-	16-72	L		, 11, 01, 010, 119.	ciev. Casiningneaa		
136231 4. Producting interval(s), of this completion — Top, Bottom, Name San Andres = top - 46071 bottom — 4904. 5. Type Electric and Other Logs Run Schlumberger HiC sonic integrated, dual induction, microlaterolog 8. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13-3/8" 48# 382 17-1/2" 4/5ex ClassH w/2/CaCl2.Circ 75ex. — 8-5/8" 32# 53781 11" 4/0ex TrinityIM w/20/DD,450 ex Class H. TOC at 22001. 5-1/2" 17#, 20# 136231 7-78" 6/0ex. TOC at 22001. 5-1/2" 17#, 20# 136231 7-78" 6/0ex. TOC at 98501. 61301 (top cs) 9. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1. Perforation Record (Interval., size and number) 4894-4904: - 3/16" holes, 2/ft = 20 holes 4678-4698: - 3/16" holes, 1/ft = 20 holes 4678-4698: - 3/16" holes, 1/ft = 20 holes 4678-4698: - 3/16" holes, 1/ft = 20 holes 4. Disposition of Gae (Sold, used for fuel, vented, etc.) Test Wilnessed By Note: Some completion record only; not economical to operate; shut in. 8. I hereby cfitiy/that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	20. Total Depth	21. PI		22. If Multip			Flotary Tools	. Cable Tools		
Perforation Record (Interval, size and number) Sam Andres Linker Record Linker Recor	136231		52221	Many	-Chron	Drilled By				
San Andres = top - 4607' bottom - 4904' 16. Type Electric and Other Logs Run Schlumberger BHC sonic integrated, dual induction, microlaterolog 18. CASING SIZE BHC sonic integrated, dual induction, microlaterolog 18. CASING SIZE CLASSING RECORD (Report all strings set in well) 13-3/8" LS\$ S2! 17-1/2" 425sx ClassH w/26CaC12.Circ 75sx 8-5/8" 32\$ 5378! 11" 450sx Trintyliw 2/25D0,450 ex Class H. TOC at 2200'. 19. Class H. TOC at 2200'. 19. LINER RECORD 30. TUBING RECORD at 6130'] (top cs) SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 2-3/8" 32. ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC, 4894-4904' - 3/16" holes, 2/ft = 20 holes 4678-4698' - 3/16" holes, 1/ft = 20 holes 4678-4698' 3000 gals 285 NE acid. 3. PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Storus (Frod. or Shut-in) Note of Test Hours Tested Choke Size Prod'n. For Test Period Collegated 24 Oil - Bbl. Gas - MCF Water - Bbl. Class - Oil Ratio Field Follow To the bast of my knowledge and belief. Note: sone completion record only; not economical to operate; shut in. S. Lier of Attachapents Electric Logs previously forwarded economical to operate; shut in. S. Lier of Attachapents Note: sone completion record only; not economical to operate; shut in. S. Lier of Attachapents Note: sone completion record only; not economical to operate; shut in. S. Lier of Attachapents Note: sone completion record only; not economical to operate; shut in. S. Lier of Attachapents	24. Producing Interval	(s), of this compl	etion - Top, Botto	m, Name			<u> </u>	25. Was Directional Survey		
Schlumberger Hill sonic integrated, dual induction, microlaterelog Schlumberger Hill sonic integrated, dual induction, microlaterelog CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13-3/8" 882' 17-1/2" 425ex ClassH w/2*CaCl2.Circ. 75sx 8-5/8" 32# 5378! 11" 45ex Trinity In w/20*ID 1450 ex Class H. TO st. 2200'. SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	San Andres	-					·	Made		
Schlumberger BHC sonic integrated, dual induction, microlaterolog 8. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13-3/8" 18# 382' 17-1/2" 125sx ClassH w/25CaCl2.circ.75sx 8-5/8" 32# 5378' 11" 150ex TrinityIM w/2050D, 450 sx Class H. TOC at 2200'. 5-1/2" 17#. 20# 13623' 7-7/8" 600ex. TOC at 9850'. 6130'. (top cs) Class H. TOC at 2200'. 5.1/2" 17#. 20# 13623' 7-7/8" 600ex. TOC at 9850'. 6130'. (top cs) INFORMATION SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 1. Perforation Record (Interval. size and number) SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 1. Perforation Record (Interval. size and number) 4894-4904' - 3/16" holes, 2/ft = 20 holes 4678-4698' - 3/16" holes, 1/ft = 20 holes 4678-4698' 1000 gals 28% NE acid. 4678-4698' 1000 gals 28% NE acid. 4678-4698' 1000 gals 28% NE acid. 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By S. List of Attachments Ricctric logs previously forwarded 8. I hereby grilly that the infogmation shown on both sides of this form is true and complete to the best of my knowledge and belief.		botto	m - 4904'							
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13-3/8"		-						as Well Cored		
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CMENTING RECORD AMOUNT PULLED 13-3/8" 8-5/8" 32# 53781 11" 40ex Trinity/M w/20500,450 ex Class H. TOC at 2200'. 5-1/2" 17#, 20# 136231 7-7/8" 60ex. TOC at 9850'. 6130', (top cs) SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1. Perforation Record (Interval., size and number) 4894-4904'. 1. Perforation Record (Interval., size and number) 4878-4698' - 3/16" holes, 2/ft = 20 holes 4678-4698' - 3/16" holes, 1/ft = 20 holes 4894-4904' - 1000 gals 285 NE acid. 4678-4698' - 3000 gals 285 NE acid. 4678-4698' - 3000 gals 285 NE acid. 4789-4698' - 3/16" holes, 1/ft = 20 holes 4894-4904' - 1000 gals 285 NE acid. 4894-4904' - 1	Schlumberge	r BHC soni	c integrate	d, dual indi	uction, mic	rolaterolog	ζ	no		
13-3/8" 13-3/8" 13-3/8" 13-3/8" 13-3/8" 13-3/8" 13-3/8" 13-3/8" 11-1/2" 425ex ClassH w/2[CaCl2.Circ 75ex. 120-10-10-10-10-10-10-10-10-10-10-10-10-10	88.		CA	SING RECORD (Re	eport all strings se	et in well)				
S-5/8" 32# 5378! 11 ** **Cex Trinity IM **/20**DD, 450 ex Class H. TOC at 2200'. 5-1/2" 17#, 20# 13623! 7-7/8" 60ex. TOC at 9850'. 6130', (top cs 30. TUBING RECORD at 6130') SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	CASING SIZE	WEIGHT LE	J./FT. DEPT	H SET HC	OLE SIZE	CEMENTIN	G RECORD	AMOUNT PULLED		
Class H. TOC at 2200'. 5-1/2" 175, 205 13623' 7-7/8" 600ex. TOC at 9850'. SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 1. Perforation Record (Interval, size and number) 4894-4904' - 3/16" holes, 2/ft = 20 holes 4678-4698' - 3/16" holes, 1/ft = 20 hol	13-3/8"	48#	38	21 1	7-1/2" 425	x ClassH w	26CaCl2.Circ	.75ex		
Enter Production Enter First Production Date of Test Hours Tested Cloke Size Casing Pressure Calculated 24- A Disposition of Gas (Sold, used for fuel, vented, etc.) Note: Size DEPTH SET PACKER SET 3.0. TUBING RECORD 3.0. TEST PACKER SET A CID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED AB94-4904: 1.0. 1.0	<u>8-5/8"</u>	32#	537	81 1			1 w/20%DD,450	ex		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1. Perforation Record (Interval, size and number) 4. 894-4904! - 3/16" holes, 2/ft = 20 holes 4678-4698! - 3/16" holes, 1/ft = 20 holes 4678-4698! - 3/16" holes, 1/ft = 20 holes 4678-4698! 3000 gals 28% NE acid. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Water - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Hour Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Prost Witnessed By Status of Attachments Sta										
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 11. Perforation Record (Interval, size and number) 4. AS94-4904' - 3/16" holes, 2/ft = 20 holes 4.678-4698' - 3/16" holes, 1/ft = 20 holes 4.678-4698' - 3/16" holes,				31 '	<u>7-7/8" 600s</u>					
10. Perforation Record (Interval., size and number) 11. Perforation Record (Interval., size and number) 12. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. 13. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. 13. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. 14. AMOUNT AND KIND MATERIAL USED 14. AMOUNT AND KIND MATERIAL USED 15. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. 16. AMOUNT AND KIND MATERIAL USED 16.			T	T		30.	TUBING REC	ORD at 6130')		
11. Perforation Record (Interval, size and number) 4894-4904! - 3/16" holes, 2/ft = 20 holes 4678-4698! - 3/16" holes, 1/ft = 20 holes 4678-4698! - 3/16" holes, 1/ft = 20 holes 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4894-4904! 1000 gals 28% NE acid. 4678-4698! 3000 gals 28% NE acid. 33. PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Pate of Test Hours Tested Choke Size Prod'n. For Test Period Tow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Tow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Note: Sone completion record only; not economical to operate; shut in. 6. I hereby cfriity that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIZE	ТОР	воттом	SACKS CEMENT	SCREEN		DEPTH SET			
Last of Test Hours Tested Choke Size Prod'n. For Test Period Test Period Hour Tubing Press. Calculated 24- Oil - Bbl. Cas - MCF Water - Bbl. Oil Gravity - API (Corr.) Hour State Calculated 24- Oil - Bbl. Cas - MCF Water - Bbl. Oil Gravity - API (Corr.) List of Attachments List of Attachments		1			I			PACKER SET		
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4894-4904 1000 gals 285 NE acid. 4678-4698 3000 gals 285 NE acid. 3. PRODUCTION ate First Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Frod. or Shut-in) ate of Test Hours Tested Choke Size Prod'n. For Test Period low Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 4. Disposition of Gas (Sold, used for fuel, vented, etc.) S. List of Attachments Electric logs previously forwarded Note: sone completion record only; not economical to operate; shut in. S. I hereby critivithat the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	+					2-3/8"		PACKER SET		
4. Disposition of Gas (Sold, used for fuel, vented, etc.) 1. PRODUCTION Case First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Water - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Clow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Note: sone completion record only; not economical to operate; shut in. S. List of Attachments Electric logs previously forwarded Note: sone completion record only; not economical to operate; shut in.			ad numb 1							
3. PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Gas - MCF Water - Bbl. Gas - Oil Ratio Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) How Tubing Press. Casing Pressure Calculated 24-Hour Rate 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By S. List of Attachments Electric logs previously forwarded Note: some completion record only; not economical to operate; shut in. 6. I hereby cartify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	1. Perforation Record	(Interval, size ar		00.1.3	32. AC	ID, SHOT, FRAC		JEEZE, ETC.		
3. PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Oute of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period Test Water - Bbl. Oil Gravity - API (Corr.) 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Note: some completion record only; not economical to operate; shut in. 6. I hereby critical that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	1. Perforation Record	(Interval, size as	les, 2/ft =		32. AC	ID, SHOT, FRAC	AMOUNT AND KIN	JEEZE, ETC. D MATERIAL USED		
Production Method (Flowing, gas lift, pumping — Size and type pump) Page of Test Hours Tested Choke Size Prod'n. For Oil — Bbl. Clow Tubing Press. Casing Pressure Calculated 24—Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.) A. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Note: sone completion record only; not economical to operate; shut in. 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	1. Perforation Record	(Interval, size as	les, 2/ft =		32. AC DEPTH IN	CID, SHOT, FRAC	AMOUNT AND KIN	JEEZE, ETC. D MATERIAL USED NE acid.		
Production Method (Flowing, gas lift, pumping — Size and type pump) Oute of Test Hours Tested Choke Size Prod'n. For Oil — Bbl. Test Period Clow Tubing Press. Casing Pressure Calculated 24—Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.) 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By S. List of Attachments Electric logs previously forwarded Note: sone completion record only; not economical to operate; shut in. 6. I hereby critify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	1. Perforation Record	(Interval, size as	les, 2/ft =		32. AC DEPTH IN	CID, SHOT, FRAC	AMOUNT AND KIN	JEEZE, ETC. D MATERIAL USED NE acid.		
Production Method (Flowing, gas lift, pumping — Size and type pump) Oute of Test Hours Tested Choke Size Prod'n. For Test Period Total Period Clow Tubing Press. Casing Pressure Calculated 24-Hour Rate Hour Rate A. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Note: sone completion record only; not Electric logs previously forwarded Sold Sold Sold Sold Sold Sold Sold Sold	1. Perforation Record	(Interval, size as	les, 2/ft =		32. AC DEPTH IN	CID, SHOT, FRAC	AMOUNT AND KIN	JEEZE, ETC. D MATERIAL USED NE acid.		
Date of Test Hours Tested Choke Size Prod'n. For Test Period Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By S. List of Attachments Electric logs previously forwarded Note: sone completion record only; not economical to operate; shut in. 6. I hereby cartify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	1. Perforation Record 4894–49041 4678–46981	(Interval, size as	les, 2/ft =	20 holes	32. AC DEPTH IN 4894-49 4678-46	CID, SHOT, FRAC	AMOUNT AND KIN	JEEZE, ETC. D MATERIAL USED NE acid.		
Test Period Tow Tubing Press. Casing Pressure Calculated 24- Hour Rate Hour Rate 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By S. List of Attachments Electric logs previously forwarded Note: sone completion record only; not economical to operate; shut in. 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	11. Perforation Record 4894-49041 4678-46981	(Interval, size ar - 3/16" ho - 3/16" ho	les, 2/ft = les, 1/ft =	PROI	32. AC DEPTH IN 4894-49 4678-46	CID, SHOT, FRAC TERVAL O4! 10	AMOUNT AND KIN ON gals 28% ON gals 28%	DEEZE, ETC. D MATERIAL USED NE acid. NE acid.		
Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 4. Disposition of Gas (Sold, used for fuel, vented, etc.) 5. List of Attachments Riectric logs previously forwarded Note: sone completion record only; not economical to operate; shut in. 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	1. Perforation Record 4894-4904 4678-4698	(Interval, size ar - 3/16" ho - 3/16" ho	les, 2/ft = les, 1/ft =	PROI	32. AC DEPTH IN 4894-49 4678-46	CID, SHOT, FRAC TERVAL O4! 10	AMOUNT AND KIN ON gals 28% ON gals 28%	JEEZE, ETC. D MATERIAL USED NE acid. NE acid.		
4. Disposition of Gas (Sold, used for fuel, vented, etc.) 5. List of Attachments Electric logs previously forwarded 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	4894-4904 4678-4698 4678-4	(Interval, size an - 3/16" ho - 3/16" ho	les, 2/ft = les, 1/ft =	PROIDWING, gas lift, pum	32. AC DEPTH IN 4894-49 4678-46 DUCTION uping — Size and to	SID, SHOT, FRAC TERVAL OL! 10 98! 30	AMOUNT AND KIN OO gals 28% OO) gals 28% Well Status	JEEZE, ETC. D MATERIAL USED NE acid. NE acid. (Prod. or Shut-in)		
4. Disposition of Gas (Sold, used for fuel, vented, etc.) 5. List of Attachments Electric logs previously forwarded 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	4894-4904 4678-4698 4678-4	(Interval, size an - 3/16" ho - 3/16" ho	les, 2/ft = les, 1/ft =	PROIDWING, gas lift, pum	32. AC DEPTH IN 4894-49 4678-46 DUCTION uping — Size and to	SID, SHOT, FRAC TERVAL OL! 10 98! 30	AMOUNT AND KIN OO gals 28% OO) gals 28% Well Status	JEEZE, ETC. D MATERIAL USED NE acid. NE acid. (Prod. or Shut-in)		
5. List of Attachments Electric logs previously forwarded Electric logs previously forwarded Electric logs previously forwarded 6. I hereby consign that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	1. Perforation Record 4894-4904 1 4678-4698 1 3. Perforation Record 1 3. Perforation Record 1 3. Perforation Record 1 678-4698 1 3. Perforation Record 1 678-4698 1 3. Perforation Record 1 678-4698 1 678-4698 1	(Interval, size an - 3/16" ho - 3/16" ho	les, 2/ft = les, 1/ft = Choke Size	PROID	32. AC DEPTH IN 4894-49 4678-46 DUCTION Thing - Size and to	Gas — MCF	Water — Bbl.	JEEZE, ETC. D MATERIAL USED NE acid. NE acid. (Prod. or Shut-in) Gas—Oil Ratio		
Electric logs previously forwarded Note: Some completion record only; not economical to operate; shut in. 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	4894-4904 LACTS-4698 L	(Interval, size an - 3/16" ho - 3/16" ho	les, 2/ft = les, 1/ft = Choke Size	PROID	32. AC DEPTH IN 4894-49 4678-46 DUCTION Thing - Size and to	Gas — MCF	Water — Bbl.	JEEZE, ETC. D MATERIAL USED NE acid. NE acid. (Prod. or Shut-in) Gas—Oil Ratio		
Electric logs previously forwarded Note: Some completion record only; not economical to operate; shut in. 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	4894-4904 1 4678-4698 1 33. Date First Production Date of Test Flow Tubing Press.	(Interval, size ar - 3/16" ho - 3/16" ho Prod Hours Tested Casing Pressu	les, 2/ft = les, 1/ft = les, 1	PROID	32. AC DEPTH IN 4894-49 4678-46 DUCTION Thing - Size and to	Gas — MCF	Water — Bbl. Oil Bals 28% Well Status	JEEZE, ETC. D MATERIAL USED NE acid. NE acid. (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)		
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	4894-4904 4678-4698 1 Barrier Production Date of Test Flow Tubing Press.	(Interval, size ar - 3/16" ho - 3/16" ho Prod Hours Tested Casing Pressu	les, 2/ft = les, 1/ft = les, 1	PROID	32. AC DEPTH IN 4894-49 4678-46 DUCTION Thing - Size and to	Gas — MCF	Water — Bbl. Oil Bals 28% Well Status	JEEZE, ETC. D MATERIAL USED NE acid. NE acid. (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)		
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	4894-4904 1 4678-4698 1 33. Date First Production Date of Test Flow Tubing Press. 14. Disposition of Gas	(Interval, size an - 3/16" ho - 3	les, 2/ft = les, 1/ft = les, 1	PROID	32. AC DEPTH IN 4894-49 4678-46 DUCTION aping — Size and to	Gas - MCF Water -	Water - Bbl. Test Witnessed B	JEEZE, ETC. D MATERIAL USED NE acid. NE acid. (Prod. or Shut-in) Gas — Oil Ratio Gravity — API (Corr.)		
Albert III	4894-4904 4678-4698 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	(Interval, size an - 3/16" ho - 3	les, 2/ft les, 1/ft duction Method (Floward Choke Size Calculated 2 Hour Rate del, vented, etc.)	PROID	32. AC DEPTH IN 4894-49 4678-46 DUCTION Liping — Size and to Gas — MCF	Gas - MCF Gas - MCF Gas - MCF	Well Status Water — Bbl. Test Witnessed B	JEEZE, ETC. D MATERIAL USED NE acid. NE acid. (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)		
SERVED V. J. Mueller Senior Reservoir Engineer 4-12-72	4894-4904 4678-4698 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	(Interval, size an - 3/16" ho - 3	les, 2/ft les, 1/ft duction Method (Floward Choke Size Calculated 2 Hour Rate del, vented, etc.)	PROID	32. AC DEPTH IN 4894-49 4678-46 DUCTION Liping — Size and to Gas — MCF	Gas - MCF Gas - MCF Gas - MCF	Well Status Water — Bbl. Test Witnessed B	JEEZE, ETC. D MATERIAL USED NE acid. NE acid. (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Penn. ___

Northwestern New Mexico

_____ T. Penn. "B" T. Canyon _____ T. Ojo Alamo ____ Salt ______ T. Strawn ____ T. Kirtland-Fruitland ____ T. Penn. "C" _____ T. T. Atoka _____ T. Pictured Cliffs ____ T. Penn. "D" ___ B. Salt ____ Yates______T. Miss______T. Cliff House_____T. Leadville____ T. T. Menefee _____ T. Madison ____ T. Silurian _____ T. Point Lookout ____ T. Elbert _ T. Montoya _____T. Mancos _____T. McCracken ____ Grayburg ____ San Andres _____ T. Simpson ____ T. Gallup ____ T. Ignacio Qtzte ___ Base Greenhorn ______ T. Granite _____ Blinebry ___ T. Granite _____ T. Todilto _____ T.

FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) _____ T. ____ T. ____ T. ____ T. ____ T.

Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T.

Wolfcamp _____ T. ____ T. ____ T. ____ T.

T. Bone Spring's _____ T. Wingate ____ T. ___

T. Permian ______T.

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	,	- 4			:	ŀ	
	,	. 1	•		,		
		!					
							į.
			1				i
					·		
							115.4.3
	,						CC years more comment
							10.1 % No.