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NEW MEXICO OIL CONSERVATION COMMISSION

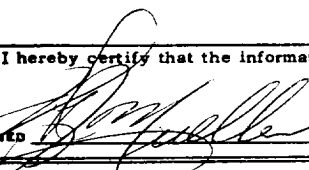
Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. B-4118
OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL		7. Unit Agreement Name --
Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Lea
Address of Operator Room 711, Phillips Building, Odessa, Texas 79760		9. Well No. 23
Location of Well UNIT LETTER P 510 FEET FROM THE south LINE AND 810 FEET FROM east 30 TOWNSHIP 17-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Vacuum North Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4103' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> ULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
3-8-72: MI Casing Pullers, Inc. 3-9-72 w/cement retainer at 8970' and cement on top to 8960', loaded hole w/50 bbls fresh water. Spotted 100 sx Class H cmt at 8960-7950'--displaced w/33 BW, reversed out trace cement. Mixed 20 sx fresh water gel in 80 BFW, spotted 7950-4600', pulled tbq. 3-10-72: Welded collar on 5-1/2" csg. Worked csg and shot collars at 7000', 6725' and 6400', failed to pull. 3-13-72: Shot 5-1/2" csg in collar at 6130'. Pulled and laid down 150 joints (6130') 5-1/2" casing. 3-14-72: Spotted 60 sx cement from 6180-6130', displaced w/20 bbls mud. Raised tbq, spotted 100 sx cement 5500-5200', reversed trace cement. Circulated hole clean. Vacuum North Abo zone effectively plugged and abandoned.

(Prep to attempt San Andres completion in well bore.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
 W. J. Mueller	TITLE Senior Reservoir Engr.	DATE 3-15-72	
PROVED BY Joe D. Ramey Dist. I, Supv.	TITLE	DATE MAR 17 1972	
CONDITIONS OF APPROVAL, IF ANY:			

ED

Nov 1 1952

OIL CONCENTRATION CRATE
HOLDS 1000
GALLONS

1000 GALLONS