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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. B-4118</p>
<p>2. Name of Operator Phillips Petroleum Company</p>		<p>7. Unit Agreement Name —</p>
<p>3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79760</p>		<p>8. Farm or Lease Name Lea</p>
<p>4. Location of Well UNIT LETTER P, 510 FEET FROM THE south LINE AND 810 FEET FROM THE east LINE, SECTION 30 TOWNSHIP 17-S RANGE 34-E NMPM.</p>		<p>9. Well No. 23</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4103' BKB</p>		<p>10. Field and Pool, or Wildcat East Corbin Wolfcamp</p>
<p>12. County Lea</p>		

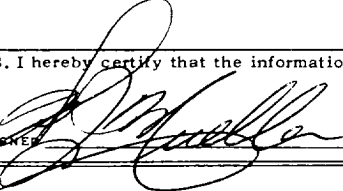
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input checked="" type="checkbox"/></p> <p>Wolfcamp zone <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-31-72: MI & RU Well Units well service rig, pulled rods and tubing. **2-1-72:** Set 5-1/2" CI BP at 10,200'. Loaded csg w/175 bbls brine, 60 bbls water; tested csg w/1200# for 30 min, ok. McCullough perf 5-1/2" csg 9000-9002' w/8 one-half inch holes. Broke circulation outside 5-1/2" csg at 1000#. Pumped in 75 BFW. **2-2-72:** Set Howco cement retainer at 8970' on 2-3/8" tbg. Tested csg above retainer w/1500#, tbg w/3000#. Pumped in 400 BFW thru csg perfs 9000-9002'. Circ mud from behind 5-1/2" csg. Mixed and pumped in 15 BW w/200# Desco. Pumped 500 gals Howco mud flush. Howco cemented 5-1/2" csg down tbg thru perfs 9000-9002' w/250 sx Class H cmt w/3/10% LWL, 1% DA. Displaced w/35 BW. Max press 1800#. Picked up tbg to 8960', reversed out 5 sx cmt. New PBTD of well bore is 8970'. Wolfcamp zone effectively plugged and abandoned.

(Well bore to be recompleted in Vacuum North Abo).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed  **W. J. Mueller** TITLE **Senior Reservoir Engineer** DATE **2-3-72**

APPROVED BY **Joe D. Ramey** TITLE **Dist. 1, Supv.** DATE **FEB 7 1972**

CONDITIONS OF APPROVAL, IF ANY:

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FEB 7 1972

OIL CONSERVATION COMM.
HOBBS, N. M.
FEB 7 1972

7/12 1972