<u> </u>						
DISTRIBUTION	NE V	MAERICO d i, cons	ELVATION COUML	SION	Form C-101	
SANTA FE				.,.,.	Revised 1-1-65	
FILE					5A. Indicate T	ype of Lease
U.S.G.S.					STATE X	FEE
LAND OFFICE					5. Skate Oil & C	Gas Lease No.
OPERATOR					B 4	118
APPLICAT	ION FOR PERMIT TO	DRILL, DEEPEN	P PLUG BACK			
la. Type of Work		ск и и на на на на то на на населения водина на н	er en 194 villet 1977 villet en heritaliste en en 1986 en en 1996 en 1997 en 1		7. Unit Agreem	ent Name
DRILL		DEEPEN	73:	SS BACK X		
b. Type of Well	<u></u>				8. Farm or Lea	se Name
OIL GAS WELL WELL			Page (x)	SOULTSPILE	Lea	
2. Name of Operator					9. Well No.	
Phillips Petrole	eum Company	<u>.</u>			23	
3. Address of Operator					10. Field and Pool, or Wildcat	
Room 711, Phillips Building, Odessa, Texas 79760					Vacuum, North Abo	
4. Location of Well UNIT LET	TTER	CATED 510	FIRT FROM THE SOU	th		
AND 810 FEET FRO	OM THE CAST	227 - 20	<u>17-</u> 5	34-E NMPM		
			a Gillian II		12. County	
	<i>HHHHHHH</i>				Lea	
	#########					
			a in the ros values offi	19A. Fermatio	on 21	Rotary or C.T.
			89701	Abo		
21. Elevations (Show whether L			Tillian Control	A.F	22. Apprex. D	ate Work will start
4103' RKB	bl.	anket.			upon ar	proval
23.		PROPOLED CT HAS M	K. JEMENT PSH RAI	V.		
SIZE OF HOLE	SIZE OF CASING	Trace conjugate at the second		016400		
	SIZE OF CASING	TANDELESS OF	T POTTHORE	THIISACKS O	F CEMENT	EST. TOP
	12 2/04	1.04	0401	(
17-1/2"	13-3/8"	48#	3821	(425sx Cla	as Hw/25Cs	Cl2)Circ 75 at
	13-3/8"	48# 32#	3821	(425sx Cla (450sx Tri	nity LW w/	20% DD and
17-1/2" 11"	13-3/8" 8-5/8"	48# 32#	3821 53781	(425sx Cla (450sx Tri (450sx Cla	nity LW w/	20% DD and at 2200!
17-1/2"	13-3/8" 8-5/8"	48#	3821 53781	(425sx Cla (450sx Tri (450sx Cla (400 sx Tr	inity LW w ass H. TOC rinity LW w	20% DD and at 2200 ! 1/2% DD and
17-1/2" 11" 7-7/8"	13-3/8" 8-5/8" 5-1/2"	48# 32# 17#, 20#	382! 5378! 13623!	(425ax Cla (450ax Tri (450ax Cla (400 ax Tri (200 ax ne	inity LW w/ ass H. TOC rinity LW w eat. TOC a	20% DD and at 2200' 1/2% DD and t 9850')
17-1/2" 11" 7-7/8" Well originally dri 13,000' with 3 sx c completed in East 0 Will set BP at 10,2 retainer 8970', squ	13-3/8" 8-5/8" 5-1/2" illed to 13,623' imt on top plug. Corbin Wolfcamp to the w/1000 accept below retains	17#, 20# 17#, 20# PB 13,587', Set CI BP at through performate Perforate ner and in 5-	382! 5378! 13623! completed in V 10,460!, dump ations 10,290- 5-1/2" csg 90 1/2" csg annul	(425ax Cla (450ax Tri (450ax Cla (400 ax Tri (200 ax no acuum Morr ed one ax 3101.	inity IW was H. TOC rinity IW was H. TOC at	at 2200 at 2200 7/2% DD and t 9850) et CI BP at to 10,460 ,
17-1/2" 11" 7-7/8" Well originally dri 13,000' with 3 ax c completed in East 0 Will set BP at 10,2 retainer 8970', squ 8505'. Abandon Wol	13-3/8" 8-5/8" 5-1/2" Liled to 13,623' mit on top plug. Corbin Wolfcamp to 200', test w/1000 leeze below retail. Camp zone, reco	17#, 20# 17#, 20# 17#, 20# PB 13,587', Set CI BP at through perforate in About 15-1 mplete	382! 5378! 13623! completed in V 10,460!, dump ations 10,290- 5-1/2" csg 90 1/2" csg annul from at appro	(425ax Cla (450ax Tri (450ax Cla (400 ax Tri (200 ax ne acuum Morr ed one ax 310'. 00-9005' a us between ximately a	inity LW was H. TOC rinity LW was H. TOC seat. TOC seat. TOC seat. Toc seat. Some on top and 8500-85 perfs 900 3786-8903!.	at 2200 at 2200 by/2% DD and at 9850 et CI BP at at 10,460 obj set cmt 0-05 and 8500
17-1/2" 11" 7-7/8" Well originally dri 13,000' with 3 ax completed in East Complete In Above Space Describe in East Complete In East	13-3/8" 8-5/8" 5-1/2" Liled to 13,623' mit on top plug. Corbin Wolfcamp to 200', test w/1000 leeze below retail framp zone, reco	17#, 20# 17#, 20# 17#, 20# PB 13,587', Set CI BP at through perforate in About 15-1 mplete	382! 5378! 13623! completed in V 10,460!, dump stions 10,290- 5-1/2" csg 90 1/2" csg annul from at appro	(425ax Cla (450ax Tri (450ax Cla (400 ax Tri (200 ax ne acuum Morr ed one ax 310'. 00-9005' a us between ximately a	inity LW was H. TOC rinity LW was H. TOC seat. TOC seat. TOC seat. Toc seat. Some on top and 8500-85 perfs 900 3786-8903!.	at 2200 at 2200 by/2% DD and at 9850 et CI BP at at to 10,460 O5', set cmt O-05' and 8500

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