NO. OF COPIES RECE	IVED		
DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INANGIONIEN	GAS		
OPERATOR			
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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.			
	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator	<u> </u>		
Phillips Petroleum C	ombana		
Address  Poor D.O Philling D	wilding, Odessa, Texas	79760	
Room B-2, Phillips B		Other (Please explain)	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Ciner (1 sees suprem)	
Recompletion	Oil Dry G	as 🗀	
Change in Ownership	Casinghead Gas Conde	ensate	
Shange in Constant in			
If change of ownership give name and address of previous owner			
ind address of previous owner.		=======================================	1.3.1600 - 0
DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	Formation R-4041 Kind of Let	b.n-Wolfcamp ase Lease No
Lease Name	23 Vacuum (Hol2	1 - 1 - 1	B 4118
Location		Tempy 200.00	
P 51	O Feet From The south Li	ne and <b>810</b> Feet Fro	m The east
Unit Letter;	1 66( 1 10) 1 10		•
Line of Section 30 Tov	wnship 17-S Range	34-E , NMPM,	Lea County
	TEN OF OW AND MATURAL C	AS	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
Texas New Mexico Pipe		Box 1510, Midland, Te	xas 79701
Name of Authorized Transporter of Cas	singhead Gas 🔣 or Dry Gas 🗀		proved copy of this form is to be sent)
Phillips Petroleum Com	iban).		ldg., Odessa, Texas 79760
If well produces oil or liquids,	Unit Sec. Twp. Rge.	10 900 001001	When
give location of tanks.	P 29 17-5 34-E		8-6-70
If this production is commingled wi	th that from any other lease or pool	, give commingling order number:	PC-363
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completic	on - (X)		x
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
PP=8-5-70 Drill= 4-3-68	Drill= 6-13-68	13,623	10,460
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4103' BKB	Wolfcamp	10,290	10,330
			Depth Casing Shoe
Perforations	2201		
Perforations 10,290-10,			13,623
10,290-10,	TUBING, CASING, AI	ND CEMENTING RECORD	13,623
10,290-10,	TUBING, CASING, AN	DEPTH SET	13,623 SACKS CEMENT
10,290-10, HOLE SIZE 17-1/2"	TUBING, CASING, AND CASING & TUBING SIZE	3821 425m2	13,623  SACKS CEMENT Class H w/25 CaCl2.Circ
10,290-10,	TUBING, CASING, AN	382 425m2 5378 /450mx Tris	SACKS CEMENT  Class H w/2% CaCl2.Circ
10,290-10,  HOLE SIZE  17-1/2"  11"	TUBING, CASING, AND CASING & TUBING SIZE  13-3/8" 8-5/8"	382' 425m2 5378' 450mx Tris TOC at 220	SACKS CEMENT  Class H w/2% CaCl2.Circ  nity LW w/20%DD+4.50cxClas
10,290-10,  HOLE SIZE  17-1/2"  11"  7-7/8"	TUBING, CASING, AND CASING & TUBING SIZE  13-3/8" 8-5/8" 5-1/2"	382' 425m2 5378' 450mx Tris TOC at 220 13,623' 400mx Trini	SACKS CEMENT  Class H w/2% CaCl2.Circ  nity LW w/20%DD+4.50exClas  00'.  ty LW & 200ex neat.70C98
10,290-10,  HOLE SIZE  17-1/2"  11"  7-7/8"  TEST DATA AND REQUEST F	TUBING, CASING, AI  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  OR ALLOWABLE Test must be	5378! (450ex Tri)  5378! (450ex Tri)  13,623! 400ex Trini  after recovery of total volume of load depth or be for full 24 hours)	SACKS CEMENT  ** Class H w/2% CaCl2.Circ  nity LW w/20%DD+H-50exClas  00'.  ty LW & 200ex neat.TOC98:  oil and must be equal to or exceed top ali
10,290-10,  HOLE SIZE  17-1/2"  11"  7-7/8"	TUBING, CASING, AND CASING & TUBING SIZE  13-3/8" 8-5/8" 5-1/2" OR ALLOWABLE Test must be able for this	382 425 15 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16	SACKS CEMENT  ** Class H w/2% CaCl2.Circ  nity LW w/20%DD+H-50exClas  00'.  ty LW & 200ex neat.TOC98:  oil and must be equal to or exceed top ali
10,290-10,  HOLE SIZE  17-1/2"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE  13-3/8" 8-5/8"  5-1/2"  FOR ALLOWABLE Test must be able for this  Date of Test. 8-26-70	382! 425 PZ 5378! 450 PX Trip TOC at 220 13,623! 400 Producing Method (Flow, pump, gas.  Sumbbing	SACKS CEMENT  Class H w/2% CaCl2.Circ  ity LW w/20%DD+4.50exClas  OO!  ty LW & 200ex neat. TOC98:  oil and must be equal to or exceed top all  s lift, etc.)
HOLE SIZE  17-1/2"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 8-21-70  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  13-3/8" 8-5/8" 5-1/2" OR ALLOWABLE Test must be able for this	382 425 15 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16	SACKS CEMENT  ** Class H w/2% CaCl2.Circ  nity LW w/20%DD+H-50exClas  00'.  ty LW & 200ex neat.TOC98:  oil and must be equal to or exceed top ali
HOLE SIZE  17-1/2"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 8-21-70  Length of Test 10 hours	TUBING, CASING, AND CASING & TUBING SIZE  13-3/8n 8-5/8n 5-1/2n  FOR ALLOWABLE Test must be able for this  Date of Test 8-26-70  Tubing Pressure	382 425 1 5378 450ex Trip 5378 450ex Trip 13,623 400ex Trini after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas. Sumbbing Casing Pressure	SACKS CEMENT  Class H w/2% CaCl2.Circ  ity LW w/20%DD+4.50exClas  OO!  ty LW & 200ex neat. TOC98:  oil and must be equal to or exceed top all  s lift, etc.)
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HOLE SIZE  17-1/2"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 8-21-70  Length of Test 10 hours	TUBING, CASING, AND CASING & TUBING SIZE  13-3/8n 8-5/8n 5-1/2n  FOR ALLOWABLE Test must be able for this  Date of Test 8-26-70  Tubing Pressure	382 425 1 5378 450ex Trip 5378 450ex Trip 13,623 400ex Trini after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas. Sumbbing Casing Pressure	SACKS CEMENT  **Class H w/2% Cacl2 Circ  **Class
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HOLE SIZE  17-1/2 <sup>n</sup> 11 <sup>n</sup> 7-7/8 <sup>n</sup> TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  8-21-70  Length of Test  10 hours  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  13-3/8" 8-5/8" 5-1/2" OR ALLOWABLE Test must be able for this Date of Test 8-26-70 Tubing Pressure	382 425 1 5378 425 1 425 1 5378 450 2 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SACKS CEMENT  Class H w/2% CaCl2.Circ  aity LW w/20%DD+4.50exClas  OO!  LY LW & 200ex neat. TOC98:  oil and must be equal to or exceed top all  s lift, etc.)  Choke Size  Gas-MCF  78
HOLE SIZE  17-1/2 <sup>n</sup> 11 <sup>n</sup> 7-7/8 <sup>n</sup> TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 8-21-70  Length of Test 10 hours  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  13-3/8" 8-5/8" 5-1/2" OR ALLOWABLE Test must be able for this Date of Test 8-26-70 Tubing Pressure	382 425 1 5378 425 1 425 1 5378 450 2 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SACKS CEMENT  Class H w/2% CaCl2.Circ  aity LW w/20%DD+4.50exClas  OO!  LY LW & 200ex neat. TOC98:  oil and must be equal to or exceed top all  s lift, etc.)  Choke Size  Gas-MCF  78
HOLE SIZE  17-1/2"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 8-21-70 Length of Test 10 hours Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  13-3/8" 8-5/8"  5-1/2"  FOR ALLOWABLE Test must be able for this  Date of Test 8-26-70  Tubing Pressure  Oil-Bbls.  50  Length of Test	382 425 1 5378 1 450 1 Trip 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SACKS CEMENT  **Class H w/25 CaCl2.Circulty IW w/205DB+1.50exclas  **OO!**  Ly LW & 200ex nest. 70C98!  oil and must be equal to or exceed top all  s lift, etc.)  Choke Size  Gas-MCF  78  Gravity of Condensate  Choke Size
HOLE SIZE  17-1/2"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 8-21-70 Length of Test 10 hours Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  13-3/8" 8-5/8"  5-1/2"  OR ALLOWABLE Test must be able for this  Date of Test 8-26-70  Tubing Pressure  Cil-Bbls.  50  Length of Test Tubing Pressure (shut-in)	382 425 1 5378 1 450 1 Trip 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SACKS CEMENT  **Class H w/2% CaCl2.Circuity LW w/20xDD+4.50exClass  Oo!  **LW & 200ex neat.TOC98!  oil and must be equal to or exceed top all  s lift, etc.)  Choke Size  Gas-MCF  78
HOLE SIZE  17-1/2n  11n  7-7/8n  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 8-21-70  Length of Test 10 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE  13-3/8" 8-5/8"  5-1/2"  FOR ALLOWABLE Test must be able for this  Date of Test: 8-26-70  Tubing Pressure  Cil-Bbls.  Tubing Pressure (Shut-in)	DEPTH SET  382! 425 1	SACKS CEMENT  Class H w/25 CaCl2.Circ  nity LW w/205DD +1.50exclas  OO!  Ly LW & 200ex nest. 70C98:  oil and must be equal to or exceed top all  s lift, etc.)  Choke Size  Gas-MCF  78  Gravity of Condensate  Choke Size
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HOLE SIZE  17-1/2n  11n  7-7/8n  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 8-21-70  Length of Test 10 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  13-3/8** 8-5/8**  5-1/2**  FOR ALLOWABLE Test must be able for this  Date of Test: 8-26-70  Tubing Pressure  Oil-Bbls.  Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief	DEPTH SET  382! 425 1	SACKS CEMENT  Class H w/25 CaCl2.Circ  aity LW w/205DD+1.50exClas  OO'.  LY LW & 200ex neat. TOC98:  oil and must be equal to or exceed top all  s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  EVATION COMMISSION  in compliance with RULE 1104.
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HOLE SIZE  17-1/2"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 8-21-70  Length of Test 10 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Dimmission have been complied above is true and complete to the state of the stat	TUBING, CASING, AND CASING & TUBING SIZE  13-3/8" 8-5/8"  5-1/2"  OR ALLOWABLE Test must be able for this  Date of Test 8-26-70  Tubing Pressure  Oil-Bbls.  50  Length of Test Tubing Pressure (shut-in)  NCE  regulations of the Oil Conservation with and that the information gives the best of my knowledge and belief the short of the oil Conservation with and that the information gives the best of my knowledge and belief the short of the oil Conservation with and that the information gives the best of my knowledge and belief the short of the oil Conservation with and that the information gives the best of my knowledge and belief the short of the oil Conservation with and that the information gives the best of my knowledge and belief the short of the oil Conservation with and that the information gives the best of my knowledge and belief the short of the oil Conservation with an arrangement of the oil Conservation with a conserv	BEPTH SET  382! 425 1	SACKS CEMENT  Class H w/25 CaCl2.Circlet W/25 CaCl2.Circlet W w/2050DH.50exclass  oil and must be equal to or exceed top all so lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  Choke Size  In compliance with RULE 1104.  Illowable for a newly drilled or deepe mpanied by a tabulation of the devia accordance with RULE 111.  In must be filled out completely for all the size of the devia coordance with RULE 111.
HOLE SIZE  17-1/2"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 8-21-70  Length of Test 10 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Dimmission have been complied above is true and complete to the (Signature)	TUBING, CASING, AND CASING & TUBING SIZE  13-3/8" 8-5/8"  5-1/2"  OR ALLOWABLE Test must be able for this  Date of Test 8-26-70  Tubing Pressure  Oil-Bbls.  Tubing Pressure (shut-in)  NCE  regulations of the Oil Conservation with and that the information gives the best of my knowledge and belief the best of my knowledge and belief the conservation of the Oil Conservation with and that the information gives the best of my knowledge and belief the conservation of the Oil Conservation with and that the information gives the best of my knowledge and belief the conservation of the Oil Conservation with and that the information gives the best of my knowledge and belief the conservation of the Oil Conservation with and that the information gives the conservation of the Oil Conservation with and that the information gives the conservation of the Oil Conservation with and that the information gives the conservation of the Oil Conservation with and that the information gives the conservation of the Oil Conservation with and that the information gives the conservation of the Oil Conservation with and that the information gives the conservation of the Oil Conservation with and the conservation of the Oil Conservation with an of the Oil Conservation with a conservation with a conservation with a conservation with a conservation with	Bels. Condensate/MMCF  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Stabbing  Casing Pressure  Casing Pressure  Casing Pressure  Title  This form is to be filed  If this is a request for a well, this form must be accoutests taken on the well in a able on new and recompleted	SACKS CEMENT  Class H w/25 CaCl2.Circlet W/25 CaCl2.Circlet W w/205DD+4.50exclass  oil and must be equal to or exceed top all s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  Choke Size  In compliance with RULE 1104.  Illowable for a newly drilled or deepe mpanied by a tabulation of the devia accordance with RULE 111.  In must be filled out completely for all it wells.
HOLE SIZE  17-1/2n  11n  7-7/8n  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 8-21-70 Length of Test 10 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and commission have been complied above is true and complete to the second complete t	TUBING, CASING, AND CASING & TUBING SIZE  13-3/8" 8-5/8"  5-1/2"  OR ALLOWABLE Test must be able for this  Date of Test 8-26-70  Tubing Pressure  Oil-Bbls.  50  Length of Test Tubing Pressure (shut-in)  NCE  regulations of the Oil Conservation with and that the information gives the best of my knowledge and belief the short of the oil Conservation with and that the information gives the best of my knowledge and belief the short of the oil Conservation with and that the information gives the best of my knowledge and belief the short of the oil Conservation with and that the information gives the best of my knowledge and belief the short of the oil Conservation with and that the information gives the best of my knowledge and belief the short of the oil Conservation with and that the information gives the best of my knowledge and belief the short of the oil Conservation with an arrangement of the oil Conservation with a conserv	BEPTH SET  382! 425   150   15	SACKS CEMENT  Class H w/25 CaCl2.Circlet W/25 CaCl2.Circlet W w/2050DH.50exclass  oil and must be equal to or exceed top all so lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  Choke Size  In compliance with RULE 1104.  Illowable for a newly drilled or deepe mpanied by a tabulation of the devia accordance with RULE 111.  In must be filled out completely for all the size of the devia coordance with RULE 111.

OIL CONSESSION COMM.