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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B 4118

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
2. Name of Operator		9. Well No.

3. Address of Operator	10. Field and Pool, or Wildcat
Phillips Petroleum Company	Lea
Room B-2, Phillips Building, Odessa, Texas 79760	23
4. Location of Well	Wildcat

UNIT LETTER P LOCATED 510 FEET FROM THE South LINE AND 810 FEET FROM	12. County
THE East LINE OF SEC. 30 TWP. 17-S RGE. 34-E NMPM	Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-3-68	6-13-68		4103 RKB	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
13623	13587		0-13623	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Morrow Sand - Top = 13,224', bottom 13,512'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Schlumberger BH Sonic Integrated, dual induction, Microlog	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	382	17-1/2	425 Sx Class H w/2% CaCl2 Circ. 75 ex. 0	
8-5/8"	32#	5378	11"	450 ex Trinity LW w/20% DD & 450 ex. 0	
5-1/2"	20#, 17#	13623	7-7/8"	400 ex LW Trinity w/20% DD, 200 ex 0	

29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-					2-3/8	13178	13170

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
13370, 13374, 13506, 13512, 13396, 13398, 13400, 13402 (2 holes/ft.) and 13342-46', 13322-326', 13306-10', 13378-96' (1 hole/ft.) and 13224-38' (2 holes/ft) (1/2" Jet, 60', 90 holes)	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)			
707068	Flowing	Shut In			
Date of Test	Hours Tested	Choke size			
8-7-68	4	1/16" to 3/16"			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate			
2310 to 540	5 dist	CAOF = 565			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By				
Shut In	W. D. Adcock	49.1			

35. List of Attachments	36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Electric logs previously forwarded to commission	
Signed W. J. Mueller	TITLE Associate Reservoir Engineer DATE 8-27-68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Canyon	12325	T. Ojo Alamo	T. Penn. "B"
T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
T. Mohr	13224	T. Pictured Cliffs	T. Penn. "D"
T. Miss		T. Cliff House	T. Leadville
T. Devonian	3823	T. Menefee	T. Madison
T. Silurian		T. Point Lookout	T. Elbert
T. Montoya	4607	T. Mancos	T. McCracken
T. Simpson	6112	T. Gallup	T. Ignacio Qtzite
T. McKee		T. Base Greenhorn	T. Granite
T. Ellenburger		T. Dakota	T. Morrison
T. Gr. Wash		T. Todilto	T. Entrada
T. Drinkard	8258	T. Delaware Sand	T. Bone Springs
T. Abo	9800	T. Chinle	T. Permian
T. Penn.	11137	T. Penn. "A"	T. T. _____
T. Cisco (Bough C)		T. _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	385	385	Surface & Redbeds				
385	918	533	Redbeds, Sand				
918	1562	644	Redbeds				
1562	3202	1640	Anhydrite, Salt				
3202	4098	896	Anhydrite				
4098	4190	92	Anhydrite, Lime				
4190	5751	1561	Lime				
5751	5959	208	Lime, Sand				
5959	6138	179	Lime				
6138	6286	148	Lime, Sand				
6286	8510	2224	Lime				
8510	9607	1097	Lime, Shale				
9607	9751	144	Lime				
9751	10134	383	Lime, Sand, Shale				
10134	10545	411	Lime, Shale				
10545	10661	116	Lime				
10661	11033	372	Dojo, Lime, Shale				
11033	11170	137	Dojo, Lime, Sand				
11170	11233	55	Lime, Sand, Chert				
11233	11360	127	Dojo, Lime, Shale, Chert				
11360	12396	1036	Lime, Shale				
12396	12589	193	Lime, Shale, Chert				
12589	13191	602	Lime, Shale				
13191	13238	47	Lime, Shale, Chert				
13238	13623	385	Lime, Shale, Sand				
13623			TD				