10 01 0 01 0 01 0 01	11480	!	
on mentalis	3:1	1	1
1288 A FE		1	
FILE			
y.S.G.3.			
LAND OFFICE			Ĺ
TRANSPORTER	OIL		
	GAS]
OPERATOR			
PROBATION OFFICE			1

	FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL TRANSPORTER GAS		ONSERVATION COMMISSIC FOR ALLOWABLE AND NSPORT OIL AND NATI	Super. Effect	7-104 ive des Oid C-104 and C-110 ive 1-1-65		
ŝ	OPERATOR PROPATION OFFICE						
	READ & STEVEN	IS, INC.					
	P.O. Box 2126, Roswell, New Mexico 88201						
	Reason(s) for filling (Check proper box)	Change in Transporter of:	Other (Please expl	zin)			
	New Well Fiscompletion Change to Ownership	Oil X Dry Gas Castinghead Gas Conden		ective June 1,	1972		
	If charge of conversity give name and address of previous owner						
ĦŽ.	DESCRIPTION OF WELL AND LI	EASE	IV In	of Lease	Lease No.		
	Atlantic Richfield	Well No. Pool Name, Including Fo	1 -	»XXXXXXXX	OG-4769		
		O Feet From The South Line	e andF	et From The W6	est		
	Line of Section 13 Town	ship 19S Range 3	4E , NMPM,	Le	a County		
111.	DESIGNATION OF TRANSPORTI	ER OF OIL AND NATURAL GA	S Address (Give address to wh	ich approved copy of this	form is to be sent)		
	Continental Oil Compan	V	P.O. Box 1267, Address (Give address to wh	Ponca City, O	klahoma s form is to be sent)		
	Warren Petroleum Cor	poration	P.O. Box 1589,	Tulsa, Oklaho			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. L 13 19S 34E	Is gas actually connected?	When			
727	If this production is commingled with	that from any other lease or pool,	give commingling order nur				
1V.	Designate Type of Completion		New Well Workover D	eepen Plug Back	Same Res'v. Diff. Res'v.		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, KT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dept	h		
	Perforations		1	Depth Casin	g Shoa		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SA	CKS CEMENT		
¥	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OIL WELL Data First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pa	mp, gas lift, etc.)			
	Langth of Test	Tubing Pressure	Casing Pressure	Choka Sira			
	Actual Prod. During Test	OII-Bble.	Water-Bbls.	Gga-MGF			
	GAS WELL Asturi Prod. Tost-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Gravity of C	Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choka Siza			
¥I	. CERTIFICATE OF COMPLIANC	E		JUN 29 197			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information give		Orig. Signed by					
	Commission have been complied with and that the hittimation given above is true and complete to the best of my knowledge and belief.		Joe D. Ramey Dist. I, Supv.				
	A Description	1.chgi	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation				
Production Clerk			well, this form must be stated and sections of this form must be filled out completely for allow-				
	L L U U U U U U U U U U U U U U U U U U		All sections of this sound and wells.				

(Title)

June 27, 1972 (Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.