	NO. OF COPIES RECEIVED			
ľ	DISTRIBUTION			
Ī	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
-		GAS		
	OPERATOR			
	PRORATION OFFICE			
· • •	()ato:			

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS READ & STEVENS, INC. Address P.O. Box 2126, Roswell, New Mexico 88201 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well \mathbf{x} Effective 7:00 A.M. February 7, 1972 Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State Federal or Fee Guy Hooper Com. Scharb Bone Springs OG-2416 Location 1980 Feet From The South Line and 1967.13 Township 19S 35E Lea , NMPM. County Range Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | Or Condensate | | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, Texas 79701 Western Crude Oil, Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas P.O. Box 1589, Tulsa, Oklahoma Warren Petroleum Corporation When Is gas actually connected? Twp. Unit Sec. If well produces oil or liquids, give location of tanks. | 19S | 35E If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. New Well Workover Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Tubing Pressure Casing Pressure Length of Test Water - Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE FEB 16 1972 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Orig. Signed by Clements BY_ Oil & Gas Insp. TITLE .

	Markee	De Muckie
-(Si		
Production Clerk		rk

(Title)

2/7/72

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply



FER 10 1070 OIL CONSERVATION COMM. HOBBS, N. M.