

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO DEPARTMENT OF ENERGY AND MINES
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 13 9 23 AM '68

Form C-135
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
OG 2416	

13. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ 5. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Charles B. Read						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 2126						Scharb Bone Springs	
4. Location of Well							
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1967.13</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>19S</u> RGE. <u>35E</u> NMPM						<u>Lea</u>	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
4/12/68		5/10/68		6/1/68		3892.2GL	
19. Elev. Casinghead		-					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10,223		10,190		-		Rotary Tools 0 - TD Cable Tools -	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
10,145 - 10,165 Scharb Bone Springs							No
26. Type Electric and Other Logs Run							27. Was Well Cored
Acoustic Velocity							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
12-3/4"	38#	374KB	15"	375 sx	Cir. to surface		
8-5/8"	24#	3,988KB	11"	250 sx			
4-1/2"	11.6#	10,228KB	7-7/8"	200 sx			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"	10,083.95	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perforated W/2 shots @ 10,145', 10,149', 10,151', 10,153', 10,155', 10,161', 10,163', 10,165'				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,145'-10,165' 2000 gal mud acid 10,145'-10,165' 4000 gals of 3%, 4000 gals 24% and 4000 gals 3%			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/30/68		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/31/68	24	2"		150	97MCF	0	647
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0	0		150	97MCF	0	37.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented							
35. List of Attachments							
(1) Copy of Acoustic Velocity Log, Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
Charles B. Read		Operator				6/10/68	