

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION						5. LEASE DESIGNATION AND SERIAL NO. NM-030991	
3. ADDRESS OF OPERATOR BOX 68, HOBBS, N. M. 88240						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330 FWL x 1980' FWL Sec. 35 (Unit C, NE 1/4 NW 1/4) At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME GORMAN Federal	
DATE ISSUED						9. WELL NO. 1	
15. DATE SPUDDED 5-31-68						10. FIELD AND POOL, OR WILDCAT UNDESIGNATED	
16. DATE T.D. REACHED 6-10-68 (P&A 6-23-68)						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 35-19-33	
17. DATE COMPL. (Ready to prod.) 6-23-68						12. COUNTY OR PARISH LEA	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3604 RDB						13. STATE N.M.	
20. TOTAL DEPTH, MD & TVD 3484'		21. PLUG, BACK T.D., MD & TVD SURFACE		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 10-TD 0-	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Laterolog, Microlaterolog, Borehole Comp., JOL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32.3 #	1315	12 1/4	460 SX. Circ		None	
7"	17-20 #	3051	8 3/4	350 SX. TCMT 475		None	
4 1/2"	9.5 #	2421-3483	6 1/4	100 SX - Circ.		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)							
3401, 12, 18, 23-30, 37, 42-45 w/2SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3350-5400 w/2JSPF							
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				3401-3445	6000 gal 15% acid		
				3350-3400	1000 gal 15% acid		
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED _____		TITLE Area Supt		DATE 6-25-68			

* (See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

(Handwritten notes and stamps are visible throughout the document, including "RECEIVED" and various numbers.)

17. SUMMARY OF POROUS ZONES :
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF ; CORED INTERVALS ; AND ALL DRILL-STEM TESTS, INCLUDING
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			DEVIATION SURVEYS	T-SALT	1304	
			<u>DEPTH</u>	B "	2918	
			<u>DEGREES</u>	T-YATES	3118	
			517	T-7R3	3402	
			1000			
			1117			
			None			

1818	2300	2844	3051	3310
2 1/2	2 1/2	2 1/2	2 1/2	2 1/2

3069
The above facts are true to the best of my knowledge
Sworn to this date, June 25, 1968
J. J. [Signature]

My Commission Expires - 6-18-72