Form 9-331 (Mny 1963)	U! ED STATES DEPARTMENT OF THE S	NTERIOR	SUBMIT IN TRIP (Other instructions verse side)	TE•	Budget	approved, t Eureau No. 42-R1424. NATION AND SERIAL NO.		
	SUNDRY NOTICES AND REPC	DRTS ON	WELLS	R44 1	III 05	CLOTTEE OR TRIBE NAME		
Do no	ot use this form for proposals to drill or to deepen Use "APPLICATION FOR PERMIT" f	or plug back to for such propose	o a different reservoir.	An	00			
WELL 2. NAME OF O	GAS WELL OTHER				7. UNIT AGREEM	ENT NAME		
SINGLAIR CIL &GAS COMPANY					8. FARM OR LEASE NAME Rescalero Ridge Unit MA			
3. ADDRESS OF OPERATOR F. O. Box 1920, Hobbs, New Mexico 88240					9. WELL NO.	/ mage off the		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)						32 (10 piglp in 2000		
1980' from the South line and 660' from the Mest line						10. FIELD AND POOL, OR WILDCAT		
and odd from the South Time and odd from the Mest Line					11. SEC., T., R., M., OR BLK. AND SURVEY OR ARTA 21-T19S-R34E			
14. PERMIT NO.	15. ELEVATIONS (Show w	hether DF, RT, G	3, etc.)		12. COUNTY OR P	- '		
					Lea	New Mexico		
16.	Check Appropriate Box To Indi	icate Nature	of Notice, Report,	or Ot	ther Data			
mmor =	NOTICE OF INTENTION TO:				NT REPORT OF:			
FRACTURE	TREAT PULL OR ALTER CASING	-	WATER SHUT-OFF		REPAIL	RING WELL		
SHOOT OR	ACIDIZE	_	FRACTURE TREATMENT	<u> </u>	ALTER	ING CASING		
REPAIR WE	ABANDON	- -	SHOOTING OR ACIDIZING	,	ABANDO	ONMENT*		
(Other)	CHANGE PLANS		(Other) Pun Prod.	<u> </u>	f multiple comple			
7. DESCRIBE PR proposed nent to th	OPONED OR COMPLETED OPERATIONS (Clearly state ail work. If well is directionally drilled, give subsurfails work.)	pertinent detai	Completion of ite	сощиес	Juli Report and L	Og form)		
6-20-68	Ran electric logs, to T.D. 50 Class H cement 4400-45001.				TOP TOT WILL TIE	HIACIS AND ZONES DEFTI.		
6-21-68	Ran 4-1/2"OD 10.5# J-55 casin cement plus 5# salt & 1/4# F1							
6-23-68	3952-3958! w/12-3/8" jet shote Wild and N. Jet perforated Mates							
6_00 60	hr.	• ICOU	" > DFM = 3" S.	IP Va	ac. Swabbe	ed 10 BLW in 1		
0-2.0-00	72 hr. SITP 1307#. Casing 13.1 hr. 12/64 - 635 MCFD - Tbg	ეოვიი 11)O6 ≠ O= = • •	123 <i>7#</i>	. •			
	1 hr. 16/64 - 1490 MOFD - The	Press.	126#. Casing	1165	Đ#; •			
	± 11.6 $\times 17.04$ ± 21.20 $\times 10.0$ ± 2.0	Proce ?	0.7 = 0.01 = 0	20/11/				
	Gas Gvty. 0.756. 2 Wol. oil. GCR 109,600:1 based on test.	Gvty 27	during 4 hr. t	test.	•			
	Calculated Absolute Open Flow	3939 MCF	'/D.					
	Completed as gas well Yates pe	erfs. 395	2 - 3958' effect	tive	6-29-68.			
I hereby cert;	ify that the jorgoing is true and correct							
SIGNED								
(Mb)	TITLE	Su	perintendent		DATE7	<u>-1-63</u>		
- i Friis shace f	OF Hadaral on China							

18. I hereby certify that the foregoing is true and c	orrect TITLE	Superintendent			
(This space for Federal or State office use)					
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	APPROVED DATE			
			0.4000		

JUL 2 1987

*See Instructions on Reverse Side Orig&4cc: USG3, Hobbs

J L GORDON ACTING DISTRICT ENGINEER

cc: Mrs. Marian M. Rhea, Santa Fe, N.M. cc: Regional Office on Sil-