

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-22630

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1520

7. Lease Name or Unit Agreement Name
Bridges State

8. Well No.
127

9. Pool name or Wildcat
Vacuum; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector	
2. Name of Operator Mobil Producing TX. & N.M. Inc.	
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358	
4. Well Location Unit Letter M : 600 Feet From The south Line and 560 Feet From The west Line Section 24 Township 17S Range 34E NMPH Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Temporarily Abandon** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Work began 7/22/02

1. Inspected rig. Checked H2S monitor. MIRU WSU.
2. Unflanged wellhead. Installed BOP. Tested to 600 psi. OK. Released Johnson packer. Circulated brine water.
3. POOH with 142 joints 2-3/8" duolined tubing and 5-1/2" packer. RIH with kill string.
4. POOH with kill string. Rig up WLU. RIH with gauge ring to 4413'. POOH, RIH with CIBP and set at 4400'. Dumped 35' cement on top of CIBP. RD WLU.
5. RIH with 2-3/8" open ended tubing to 4350'. Circulated packer fluid. Tested casing to 600 psi. OK.
6. Laid down 138 joints 2-3/8" duolined tubing. Removed BOP. Flanged up with 6 joints 2-3/8" duoline and a 4' 2-3/8" sub. RDMO WSU.
7. Loaded hole with packer fluid.

This Approval of Temporary
Abandonment Expires **8/21/07**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tiffany Stebbins TITLE **Staff Office Assistant**

DATE **08/14/2002**

TYPE OR PRINT NAME **Tiffany A. Stebbins**

TELEPHONE NO. **(713) 431-1207**

(This space for State Use)

APPROVED BY _____ TITLE _____

DATE **AUG 21 2002**

CONDITIONS OF APPROVAL IF ANY:

ORIGINAL SIGNED BY
GARY W. WANK
OC FIELD REPRESENTATIVE