

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised March 25, 1999

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
**DISTRICT II**  
811 South First, Artesia NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**DISTRICT IV**  
2040 South Pacheco, Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-22630**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**B-1520**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other **injector**

2. Name of Operator  
**Mobil Producing TX & NM, Inc.**

3. Address of Operator **P. O. Box 4358**  
**Houston TX 77210-4358**

4. Well Location  
Unit Letter **M** : **600** Feet From The **south** Line and **560** Feet From The **west** Line  
Section **24** Township **17S** Range **34E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

**11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

**MIRU. WSU. Blow off any pressure present. Lock and tag out all valves**

**2. ND wellhead and NU BOP and test.**

**3. Release 5-1/2" Johnson packer @ 4453'. POOH with 2-3/8" tubing and 5-1/2" packer.**

**4. MIRU WLSU. RIH with 5-1/2" gauge ring to 4450'. POOH with gauge ring. PU and RIH with 5-1/2" CIBP on electric line. Set CIBP @ 4450'.**

**5. PU and RIH with dump bailer on wireline. Dump bail 35' of cement on top of CIBP @ 4450'. POOH with wireline and RDMO.**

**6. RIH with injection tubing to 4400'. Pressure test annulus to 600 psi. If ok, circulate well with Baker Petrolite packer fluid. POOH and lay down 4220 of 2-3/8" tubing. Keep well full of fluid while tripping tubing. Leave 126' of kill string in the well. Land tubing in the wellhead with a 4' x 2-3/8" tubing sub.**

**7. RD BOP and NU wellhead. Test casing to 600 psi. If OK, notify the NMOCD and schedule an official MIT test.**

**8. Clean location. RDMO WSU.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard TITLE **Sr. Regulatory Specialist**

DATE **03/14/2002**

TYPE OR PRINT NAME **Dolores O. Howard**

TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY:

ORIGINAL SIGNED BY  
GARY W. WINK

OC FIELD REPRESENTATIVE / STAFF MANAGER

**MAR 19 2002**