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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Orig³cc: CCC, Hobbs
cc: State Land Office, Santa Fe, N.M.
cc: Union Oil Co., 300 Security Nat'l
Bank Bldg., Roswell, N.M.

cc: Regional Office, cc: file

5a. Indicate Type of Lease	State ☒ Dep ☐
5. State Oil & Gas Lease No.	K 5459

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
5. TYPE OF COMPLETION	NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. ☐

7. Unit Agreement Name	
8. Farm or Lease Name	State 974

2. Name of Operator	SINCLAIR OIL CORPORATION
3. Address of Operator	P. O. Box 1920, Hobbs, New Mexico 88240

9. Well No.	1
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4. Location of Well	
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10. Field and Pool, or Wildcat	Wildcat
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UNIT LETTER	M	LOCATED	660	FEET FROM THE	South	LINE AND	660	FEET FROM
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12. County	Lea
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THE	West	LINE OF SEC. 2	TWP. 18S	RGE. 32E	NMPM
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12. County	Lea
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15. Date Spudded	7-29-68	16. Date T.D. Reached	9-28-68	17. Date Compl. (Ready to Prod.)	P&A	18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
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20. Total Depth	12,096'	21. Plug Back T.D.	0'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools
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24. Production Interval(s), of this completion - Top, Bottom, Name	None	25. Was Directional Survey Made	Yes
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26. Type Electric and Other Logs Run	Dual induction Laterol Log, GR-Sonic, Microlog, Dipmeter Survey	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"OD	48#	707'	17-1/4"	625 sacks	None
9-5/8"OD	40#	4430'	12-1/4"	1420 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
None						P&A	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<i>Tom Hembree</i>	TITLE	Engineer	DATE	10-1-68
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths should also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kitland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todilto	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	8460'	T. Wingate
T. Wolfcamp	9572		T. Chinle
T. Penn.	11874		T. Permian
T. Cisco (Bough C)			T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	707	707	Surface & Red Bed	11889	11960	71	Lime & Chert.
707	2200	1493	Salt & Anhydrite	11960	12018	58	Lime
2200	2820	620	Anhydrite	12018	12069	51	Lime & Chert
2820	3270	450	Anhydrite & Gyp	12069	12096	27	Lime, Chert & Sand.
3270	3647	374	Anhydrite & Lime				
3647	8000	4356	Lime				
8000	8235	235	Lime & Sand				
8235	8527	292	Lime & Dolomite				
8527	8656	129	Lime & Chert				
8656	8815	159	Lime & Sand				
8815	9055	240	Dolomite				
9055	9340	285	Lime & Dolomite & Sand				
9340	9456	116	Lime & Dolomite				
9456	9605	149	Lime & Shale				
9605	9794	189	Dolomite & Lime				
9794	10017	223	Dolomite, Lime & Chert				
10017	10231	214	Lime & Chert				
10231	10641	410	Lime & Shale				
10641	10922	281	Lime & Shale				
10922	10984	62	Lime, Shale & Chert				
10984	11161	177	Shale				
11161	11198	37	Lime, Chert & Shale				
11198	11450	252	Shale & Lime				
11450	11515	65	Shale				
11515	11601	86	Shale & Lime				
11601	11789	188	Shale				
11789	11874	55	Shale & Lime				
11874	11889	45	Lime, Chert & Sand				