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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

Orig & 3 cc: CCC, Hobbs

cc: State Land Office, Santa Fe, N.M.
cc: Union Oil Co., 300 Security Bldg., Roswell, New Mex.
cc: Regional Office, cc; file

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 5159
7. Unit Agreement Name
8. Farm or Lease Name 974
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator SINCLAIR OIL & GAS COMPANY
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 18S RANGE 32E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Intermediate	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

Present Depth 4430', running intermediate.

8-7-68 Completed running electric logs. Ran 9-5/8" OD N-80 40# casing set @ 4430' (DV tool @ 2734') and cemented 1st stage thru bottom of casing w/800 sacks (600 sacks HOWCO litewater plus 15# salt & 1/4# Flocele per. sk. slurry wt. 12.8# and 200 sks. Class "C" plus 1/4# Flocele & 2% Cal. Chl. slurry wt. 14.8#). Cemented thru DV tool @ 2734' w/1220 sacks trinity litewater plus 15# salt & 1/4# Flocele per. sk. Slurry Wt. 12.8# Cement Circulated 100 sacks. WOC 24 hrs.

8-8-68 Pressure test casing above DV tool @ 2734' w/1000# 30 mins. Tested O.K. Pressure tested casing after drilling DV tool from 4430' to surface to 1000# for 30 mins. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 8-8-68
APPROVED BY [Signature] TITLE Oil Conservation DATE 8-12-1968
CONDITIONS OF APPROVAL, IF ANY: