

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1520-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX & NM Inc.		8. Farm or Lease Name
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046		9. Well No. 211
4. Location of Well UNIT LETTER <u>J</u> <u>2054</u> FEET FROM THE <u>South</u> LINE AND <u>2162</u> FEET FROM <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) GL -		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Convert to WIW

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 5-14-86 MIRU, Rel pkr, set CIBP @ 9750, perf ABO w/2 JSPF @ 8412,25,28,34,41,45,49, 61,80,86,96,97,8514,15,16,23,24,25,29,30,31,33 (44 holes).
- 5-15-86 Dump 40' cmt on CIBP, PBD = 9710, RIH & set pkr @ 8305.
- 5-16-85 Acdz 8292-8533 w/6000 gal 15% Dine FE HCL acid + 300 gal mutual solvent + 100 RCNBS, fl w/40 BFW.
- 5-17-86 RIH & set CIPB @ 8735 = PBD.
- 5-19-86 Correct depth of CIPB = 8766, Perf Abo w/2 JSPF @ 8455,56, 8520,28,29,30,31, 84,85,88,89,98,99, 8600, 01,02,03,04 (36 holes), dump 35' cmt on CIPB, PBD = 8731, RIH & set pkr @ 8331.
- 5-20-86 Acdz 8455-8604 w/5000 gal 15% Dine Fe Hcl + 250 gal solvent + 120 RCNBS, fl w/53 BFW.
- 5-21/22-86 RIH w/pkr, unable to set.

(SEE REVERSE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 6-12-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE JUN 16 1986

CONDITIONS OF APPROVAL, IF ANY:

5-23-86 Set pkr @ 8334, press annl 700#-30 min-OK, RDMO, Job witnessed by Jack Griffin, NMOCD.

5-24-86 Start Injection.

5-29-86 MIRU Permian WS.

5-30-86 RIH & set RBP @ 8322, tst perfs 6097-6149 1500#-15 min-OK, Rel BP.

5-31-86 Re-set RBP @ 8332, tst wellbore 1500#-45 min-OK, rel RBP.

6-01-86 ROH w/tbg, Rbp.

6-03-86 RIH w/perm pkr on 2-7/8" tbg, att to set pkr @ 8324-34, would not set, POH.

6-4-86 RIH w/Lok-set pkr & set @ 8330 on 258 jts 2-7/8" tbg, tst csg 600#-30 min-OK. notified Ray Smith, NMOCD-Hobbs, tst not witnessed, RDMO, turn well to injection.

Final Injection Rate: 304 BWPD; 1210 TP, 0 CP

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JUN 10 1986
HOBBS OFFICE