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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

1.	Reason(s) for filing (Check proper box) New Well	Midland, Texas 79701  Change in Transporter of:	Other (Please explain)  Change of Oper	ator		
	Recompletion Oil Dry Gas Effective 4-1-70 Change in Ownership Give name Mallard Petroleum, Inc. 1206 V & J Tower, Midland, Texas 79701  DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation  North Meaning (Abo) Fraction of Relation Relat					
	Location	7 2054 South 2162 Foot				
		vnship 17-S Range	34-E , NMPM,	Lea County		
III.	Mobil Pipe Line Compar Name of Authorized Transporter of Cas	i Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to				
	Phillips Petroleum Co.  If well produces oil or liquids,	Unit   Sec.   Twp.   Ege.		hen 12-27-68		
	give location of tanks.  If this production is commingled wit		give commingling order number:	Commingled with State A #2		
JV.	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations		1	Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod, During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	CAC WELL					
:	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Commission   Complete to the best of my knowledge and belief.		TITLE SUPERVISOR DISTRIC.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	April 6, 1970 (Da		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Security Forms C-104 must be filed for each pool in multiply			