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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-1838 | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | |
| State "A" | |
| 9. Well No. | |
| 1 | |
| 10. Field and Pool, or Wildcat | |
| Undesignated | |
| 12. County | |
| Lea | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 2. Name of Operator |
| | Mallard Petroleum, Inc. |
| 3. Address of Operator | 1206 V & J Tower, Midland, Texas 79701 |
| 4. Location of Well | UNIT LETTER J, 2054 FEET FROM THE South LINE AND 2162 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 17-S RANGE 34-E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 4018 DF |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input checked="" type="checkbox"/> |

Artificial Lift Equipment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (10-18-68) WOC 24 hours.
- (10-19-68) Drilled cement in 5-1/2 Liner from 9000 ft. to 9354 ft. (PBSD 9354 ft.) Press test casing to 2500# for 30 min. Test o.k.
- (10-23-68) Perforate 8475, 8477, 8495, 8498, 8507-8509. Acidized with 1500 gal. 15% DS-40 acid.
- (10-28-68) Perforate 6097, 6099, 6115, 6117, 6139, 6144, 6149, 6159. Acidized with 1500 gals. DS-30 acid. Swab test 100% water.
- (11-8-68) Squeeze perforations 6097-6159 with 100 sax. Drilled out cement 5900-6159. Test casing to 2500# for 30 min. Test okay
- (11-11-68) Run 2-1/2 x 1-1/4" x 16' pump and 8400 ft. sucker rods. Installed pumping unit. Prep. to test perfs. 8475-8509.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. W. Keener TITLE Production Superintendent DATE 11-21-68
APPROVED BY [Signature] TITLE _____ DATE 11-21-68
CONDITIONS OF APPROVAL, IF ANY: