NO. OF COPIES RECEIVED					/	in a transfif
DISTRIBUTION		NEW MEXICO OIL CONSE	RVATION COMMISSIO	N	Form C-101	
SANTA FE		$(0,0)^{-1}$, $(0,0)^{-1}$, $(0,0,0)$			Revised 1-1-	55
FILE			1. 13. 9. 0.		5A. Indicate	Type of Lease
U.S.G.S.		Eug 1	o al on iga		STATE	X PEE
LAND OFFICE		AUG &	2 = 4 7 1 168	;	5. State Oil	& Gas Lease No.
OPERATOR					OG-4	769
					IIIII	
APPLICATIO	N FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK			
1a. Type of Work		• • • • • • • • • • • • • • • • • • • •			7. Unit Agre	ement Name
DRILL		DEEPEN 🗌	PI UG	BACK		
b. Type of Well	•				8. Form or L	.ease Name
OIL X GAS WELL	OTHER		ZONE X MU	ZONE	Atlant	ic Richfield
2. Name of Operator	•				9. Well No.	
Charles B. Re	ead	· ·			2	
3. Address of Operator			_			d Pool, or Wildcat
P. O. Box 2126,			 		Underig	nated -QuailQuee
4. Location of Well UNIT LETTE	:RM	LOCATED <u>660</u>	FEET FROM THE _South	LINE		
AND 660 FEET FROM	117.0.54	1.3	100	4.75		
AND DOU FEET FROM	THE West	LINE OF SEC. 13	IWP. 19S RGE. 3	4E NMPM	7777777	millitiiti
	//////////////////////////////////////				12. County	
<i>HHHHHHH</i>	HHHHH	HHHHHH	HHHHHH	HHH	Lea	HHHHH
					///////	
	HHHHH	/////////////////////////////////////	19, Proposed Depth	19A. Formation		20. Rotary or C.T.
			5400	Penro		Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A.	Kind & Status Plug. Bond		1 61110		Date Work will start
3868.00			Cactus Drlg. C	' ^	1	28, 1968
23.		atowide [Oacius Dilg. C		1 Aug.	20, 1900
		PROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASI	NG WEIGHT PER FOO-	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
11"	8 5/8"	24#	430'	135		Cir.
7 7/8"	4 1/2"	15.5# & 17#	5400'	200		4400'
APPROVAL VALID		i	7000	 LAAAA LOOTEN	NU SALICY	PE NOTHED.
FOR 90 DAYS UNLESS	L.		11 + 1 + 1 + 1	10000155516	IN MOST	TO PROPERTIED ,
600100 COUNTING	•		77.50	7,7117,10010		
DRILLING COMMERCE	•			JAS PRIO		85/8
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IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM			ES PRIO	€ 10 E.	
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IN ABOVE SPACE DESCRIBE PR	IOPOSED PROGRAM ER PROGRAM, IF ANY.		DR PLUG BACK, GIVE DATA C	ES PRIO	€ 10 E.	
IN ABOVE SPACE DESCRIBE PRIVE ZONE. SIVE BLOWOUT PREVENT	IOPOSED PROGRAM ER PROGRAM, IF ANY.	complete to the best of my k	OR PLUG BACK, GIVE DATA C	IN PRESENT PRO	DOUCTIVE ZONE	AND PROPOSED NEW PRODUC-
IN ABOVE SPACE DESCRIBE PRIVE ZONE. FIVE BLOWOUT PREVENT I hereby certify that the information of the property	OPOSED PROGRAMER PROGRAM, IF ANY. On above is true and WW.>	complete to the best of my k	DR PLUG BACK, GIVE DATA C	IN PRESENT PRO	DOUCTIVE ZONE	
IN ABOVE SPACE DESCRIBE PRIVE ZONE. SIVE BLOWOUT PREVENT	OPOSED PROGRAMER PROGRAM, IF ANY. On above is true and WW.>	complete to the best of my land and a second	on Plue BACK, give DATA on the content of the conte	IN PRESENT PRO	DOUCTIVE ZONE	AND PROPOSED NEW PRODUC-
IN ABOVE SPACE DESCRIBE PRIVE ZONE. FIVE BLOWOUT PREVENT I hereby certify that the information of the property	OPOSED PROGRAMER PROGRAM, IF ANY. On above is true and WW.>	complete to the best of my land and a second	on Plue BACK, give DATA on the content of the conte	IN PRESENT PRO	DOUCTIVE ZONE	AND PROPOSED NEW PRODUC-
IN ABOVE SPACE DESCRIBE PRIVE ZONE. Five Blowout Preyents I hereby certify that the information of the second seco	OPOSED PROGRAMER PROGRAM, IF ANY. On above is true and WW.>	complete to the best of my land and a second	OR PLUG BACK, GIVE DATA C	N PRESENT PRO	DOUCTIVE ZONE	AND PROPOSED NEW PRODUC-

WELL I _ATION AND ACREAGE DEDICATION PL . (

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundartegral the Section Operator CHARLES B. READ AUG Section Unit Letter Township 13 19 SOUTH 34 EAST Actual Footage Location of Well: SOUTH 660 WEST feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Agreage: 3868.00 40 Acres PENROSE QUAIL QUEEN 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the Information conis trye and complete to the <u>Norman L. Stevens, Jr.</u> Agent Charles B. Read August 19, 1968 I heraby certify that the well location shown on this plat was platted from field is true and correct to the best of my knowledge and belief. Dote Cayeyed August 14, 1968 660' Registered Professional Engineer 676

1500

660

1650