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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Orig & Sec: NMOCC
loc: G. E. Truran
lec: R. H. Coe
law: File

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name State "B3"	
2. Name of Operator GETTY OIL COMPANY		9. Well No. 1	
3. Address of Operator P. O. BOX 249, NORMS, NEW MEXICO		10. Field and Pool, or Wildcat Scharb Bone Spring	
4. Location of Well UNIT LETTER K LOCATED 1960 FEET FROM THE South LINE AND 1960 FEET FROM THE West LINE OF SEC. 12 TWP. 19S RGE. 34E NMPM		12. County Lea	
15. Date Spudded 9-4-68	16. Date T.D. Reached 10-6-68	17. Date Compl. (Ready to Prod.) -	18. Elevations (DF, RKB, RT, GR, etc.) 3952.8 Gr.
20. Total Depth 10,330	21. Plug Back T.D. Surface	22. If Multiple Compl., How Many	23. Intervals Drilled By All
24. Producing Interval(s), of this completion - Top, Bottom, Name NONE			25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run Comp. Acoustic Velocity, Ind. Elec. and Contact Caliper log			27. Was Well Cored NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8		427	
8-5/8	24 & 32	3998	
CEMENTING RECORD		AMOUNT PULLED	
450 sacks		None	
1550 sacks		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
NONE			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
NONE			
31. Perforation Record (Interval, size and number) NO PERFORATIONS, OPEN HOLE		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
		NONE	
33. PRODUCTION			
Date First Production NONE	Production Method (Flowing, gas lift, pumping - Size and type pump) PLUGGED AND ABANDONED		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments Logs & Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
ORIGINAL SIGNED BY: SIGNED C. L. Wade TITLE Area Superintendent DATE 11-15-68			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Xxxx Tansil 3360	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Arika	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3467	T. Mass	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4736	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. G. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs 8074	T. Wingate	T.
T. Wolfcamp	T. 1st Bone Sprgs 9587	T. Chinle	T.
T. Penn.	T. 2nd Bone Sprgs 10064	T. Permian	T.
T. Cisco (Bough C)	T. Main Scharb 10279	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	431	431	Surface				
431	1626	1195	Red Bed				
1626	1686	60	Red Bed, Gyp				
1686	1910	224	Red Bed, Anhy, Salt				
1910	2895	985	Anhy, Salt				
2895	3273	378	Anhy				
3273	3449	176	Anhy, Gyp, Lime				
3449	3605	156	Anhy				
3605	3902	297	Anhy, Lime				
3902	9629	5727	Lime				
9629	9691	62	Lime & Shale				
9691	9803	112	Lime				
9803	9991	188	Lime & Shale				
9991	10041	50	Lime				
10041	10250	209	Lime & Shale				
10250	10330	80	Lime				