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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
0G-5850

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
New Mexico "B" State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
J.M. Huber Corporation
3. Address of Operator
1900 Wilco Building, Midland, Texas 79791
4. Location of Well
UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **18** TWP. **17S** RGE. **36E** NMPM

12. County
Lea

15. Date Spudded **9/16/68** 16. Date T.D. Reached **10/19/68** 17. Date Compl. (Ready to Prod.) **P & A 10/22/68** 18. Elevations (DF, RKB, RT, GR, etc.) **3841.8 GR** 19. Elev. Casinghead **3842.8'**

20. Total Depth **9004'** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools **0-9004'** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run **Gamma Ray Sonic, Guard Log** 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48 & 54.5	370	17-1/2	350 sx	None
8-5/8	32 & 24	3310	11	500 3x	1484'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None						

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production - Production Method (Flowing, gas lift, pumping - Size and type pump) - Well Status (Prod. or Shut-in) **P & A**
Date of Test - Hours Tested - Choke Size - Prod'n. For Test Period - Oil - Bbl. - Gas - MCF - Water - Bbl. - Gas - Oil Ratio
Flow Tubing Press. - Casing Pressure - Calculated 24-Hour Rate - Oil - Bbl. - Gas - MCF - Water - Bbl. - Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *Robert J. ...* TITLE **District Production Supt.** DATE **10/31/68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Form 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizile
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Granite
T. Blinberry	T. Gr. Wash	T. Morrison	T. Granite
T. Tubb	T. Granite	T. Todillo	T. Granite
T. Drinkard	T. Delaware Sand	T. Entrada	T. Granite
T. Abo	T. Bone Springs	T. Wingate	T. Granite
T. Wolfcamp	T. Permian	T. Permian	T. Granite
T. Cisco (Bough C)	T. Permian	T. Permian	T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Red Bed	1270	900	370	Red Bed & Anhydrite
1270	3010	1740	Anhydrite and Salt	3010	300	300	Anhydrite
3010	3370	360	Dolomite and Lime	3370	60	60	Dolomite and Lime
3370	4423	1053	Lime	4423	1053	1053	Lime
4423	5610	1187	Lime and Dolomite	5610	1180	1180	Lime
5610	6790	1180	Lime and Dolomite	6790	1160	1160	Lime and Dolomite
6790	7160	370	Lime and Dolomite	7160	1280	120	Lime
7160	7280	120	Lime	7280	7715	435	Dolomite
7280	8005	290	Lime	8005	8170	165	Sand and Chert
8005	8170	165	Sand and Chert	8170	8376	206	Lime and Dolomite
8170	8376	206	Lime and Dolomite	8376	8755	379	Dolomite
8376	8755	379	Dolomite	8755	8852	97	Dolomite, shale, Lime
8852	9004	152	Dolomite - Total Depth	9004			