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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name <i>North Vac Abo Unit</i> |
| 9. Well No. <i>201</i> |
| 10. Field and Pool, or Wildcat <i>North Vac - abo</i> |
| 12. County <i>Lea</i> |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator <i>Mohel Oil Corporation</i> |
| 3. Address of Operator <i>Box 633, Midland, Texas 79701</i> |
| 4. Location of Well UNIT LETTER <i>H</i> <i>2121</i> FEET FROM THE <i>North</i> LINE AND <i>801</i> FEET FROM THE <i>East</i> LINE, SECTION <i>24</i> TOWNSHIP <i>17-S</i> RANGE <i>34-E</i> N.M.P.M. |
| 15. Elevation (Show whether DF, RT, GR, etc.) <i>4025 27</i> |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | |
|-------------------------|-----------------------|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|-------------------------|-----------------------|

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <i>Convert to WIW</i> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Convert to WIW as per attached drilling summary

Started injection 10-17-73

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|------------------------------------|-------------------------------|-----------------------|
| SIGNED <i>Christine O. Tucker</i> | TITLE <i>Production Clerk</i> | DATE <i>10-19-73</i> |
| APPROVED BY <i>J. D. [unclear]</i> | TITLE <i>[unclear]</i> | DATE <i>[unclear]</i> |

CONDITIONS OF APPROVAL, IF ANY:

SUPPLEMENTAL WELL REPORT

NORTH VACUUM ABO UNIT #207

NORTH VACUUM ABO UNIT #207, North Vacuum Abo Fld, Lea Co, NM.
OBJECTIVE: Convert to WIW.

9/19/73 8653 TD.

MIRU DA&S Well Serv unit 9/18/73, P & warehouse rods and pump, inst'l BOP, tag bottom w/ 2-3/8 tbg @ 8616, POH, SD for nite.

NORTH VACUUM ABO UNIT #207, 8653 TD.

9/20 Ran 2-3/8 tbg OE to 8584, Knox Serv Co spot 500 gals 15% NE acid @ 8584, POH, Schl perf 4½ csg in the Abo @ 8525; 26; 29; 36; 38; 40; 45; 46; 62; 64; 65; 66; 69; 70; 72; 79; 86; & 8587 w/ 1 JSPF, total of 18 holes, ran Baker 4½ Model R pkr on 2-3/8 tbg set @ 8477, Knox treated Abo perfs w/ 800 gals Xylene + 200 gals 15% NE acid + 2 gals Adafoam, TTP zero, AIR 3.5 BPM, ISIP vac, job compl @ 3:25 p.m. 9/19/73, SI & SD.
- 54 BLW.

NORTH VACUUM ABO UNIT #207, 8653 TD.

9/21 SI 39 hrs, prep to sw.

NORTH VACUUM ABO UNIT #207, 8653 TD

9/22 Sw 39 BLW + 26 BNO/ 6 hrs, L hr 6 bbls, S/O 65% wtr, attempt to load csg, pkr leaked, dropped standing valve, test tbg to 4000# ok, fish out valve, started out of hole w/ pkr, hit tite place in 4½" csg @ 5067, attempt to work thru tite place w/ no success, SD for nite.

9/23 Jarred & worked pkr thru tite place @ 5067, ran 3 13/16" csg swedge on B sub, jars, DC's & tbg to 5054, worked thru tite place @ 5054-67, ran swedge to 5124, POH, SD for nite.

9/24 Ran Baker 4½" Model R pkr on 2-3/8" tbg set @ 8477, Knox Ser Co acidized Abo perfs 8525-8587 w/ 5000 gals 15% iron stab acid, used 55 RCNBS, flushed & overflushed w/ 15,000 gals TFW, TTP 2500-4200#, AIR 4.6 BPM, ISIP 1600#, 5 min on vac, job compl @ 2:30 p.m. 9-23-73, P & L work tbg & pkr, instl wellhead, rig down & rel unit @ 7:00 p.m., wait on pkr. Hold.

NORTH VACUUM ABO UNIT #207, 8653 TD.

10/8/73 Last report 9/24/73.

MIRU DA & S well Ser unit 10/7/73, Sch ran & set Baker 4½" model FB pkr @ 8475 w/end of flow tube @ 8496 type FSN w/ 1.78 ID @ 8490' 6' x 2-3/8" subfrom 8484-90' 6' x 3½" mill out extension 8478-84, SD for nite.

NORTH VACUUM ABO UNIT # 207, 8653 TD.

10/9/73 Ran Baker latch in seal assembly on 271 jts 2-3/8" N80 Buttress tbg, tst to 7000# while running latched into pkr @ 8475', set w/8000# wt inst injection head rig down, rel unit & rel well to prod @ 4:00 pm 10/8/73, ready for injection, DROP FROM REPORT until injection starts.

NORTH VACUUM ABO UNIT #207

10/18/73 8653 TD.

St inj 10/17/73, inj 600 BWPD, 100 TP.

Dropped from rpt 10/9/73.