## NEW MEXICO OFFI CONSERVATION COMMISSION

Form with

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHODIZATION TO TOA	AND INSPORT OIL AND NATURAL G	
	LAND OFFICE	AUTHORIZATION TO TRA	MASTOR FOIL AND MATURAL O	AJ
	IRANSPORTER OIL			
-	GAS OPERATOR			
•	PRORATION OFFICE			
	Mobil Oil Corporation			
	P. O. Box 633, Midland, TX 79701			
	Reason(s) for Isling (Check proper box)	,	Other (Please explain)	
	New Well Change in Transporter of: Change of lease name and well no. due			
	Recompletion Oil Dry Gas to unitization. Formerly Mobil 24  Change in Ownership Casinghead Gas Condensate State Com Well #1.			
	Change in Ownership	Casingheda Gas Conden	isda [ ] Ocace Com Nett #	
	If change of ownership give name and address of previous owner	Pennzoil United, Inc. I	P. O. Box 1828, Midland,	TX 79701
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	North Vacuum Abo Unit	207 North Vacuum-		or Fee State B-1520
	Location			
	Unit Letter_H; 212	Feet From The North Lin	e and 801 Feet From T	he <u>East</u>
	Line of Section 24 Tow	mship 17S Range	34E , NMPM, Lea	County
			_	
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
	Mobil Pipeline Co.		Box 900, Dallas, Texas	
	Name of Authorized Transporter of Cas Phillips Pet. Co.	inghead Gas 📉 or Dry Gas 🚃	Address (Give address to which approvement Rm. B-2 Phillips Bldg.	
		Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	H 24 17 34	Yes	12-1-72
1	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				D-W Carlos Share
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>	i
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Length of I set	1.00000		
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF
	GAS WELL			
•	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANT		14	TION COMMISSION
	A CONTRACTOR OF		APPROVED DEC 4 1972 . 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by	
	above is true and complete to the	best of my knowledge and better.	Joe	D. Ramey
			TITLE Dist. I, Supv.	
	as Bond A. D. Bond		This form is to be filed in c	
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Proration Staff Assistant		All sections of this form must be filled out completely for allow-	
	(Title)		able on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner.	
	November 29, 1972	(e)	well name or number, or transport	er, or other such change of condition
			Separate Forms C-104 must	be filed for each pool in multiply

RECEIVED

5 1 1072

OIL CONSERVATION COMM. HOBBS, N. M.