	DISTRIBUTION SANTA FE FILE	REQUE:	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND	Form C -104 Superseder Old C-161 and C-111 Ellective 1-1-65
	LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
	TRANSPORTER GAS OPERATOR			
1.	PRORATION OFFICE Operator			
	Address	Pennzoil Company		
	Reason(s) for filing (Check proper bo	P. 0. Drawer 1828	- Midland, Texas 79701	
	New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion Change in Ownership		Gos densate Change of oper	ating name
1	If change of ownership give name and address of previous owner	Pennzoil United, Inc	P. O. Drawer 1828 - M	
11. j	DESCRIPTION OF WELL AND	LEASE	•	
	Mobil "24" State	Well No. Pool Name, Including Com 1 Vacuum At		Lease No.
	Unit Letter H	2] Feet From The North	Line and 801 Feet From	
	Line of Section 24 To	ownship ]7-S Range	<u>34-E</u> , NMPM, Lea	
11.   F	DESIGNATION OF TRANSPOR Name of Authorized Transporter of OI	TER OF OIL AND NATURAL O	<u>GAS</u>	County
	Mobil Oil Corp			roved copy of this form is to be sent)
ſ	Nome of Authorized Transporter of Ca	and the second s	P. O. Box 900 - Dalla Address (Give address to which appr	S, IEXAS /522
ŀ	Phillips Petroleu	Um CO. Unit Sec. Twp. P.ge.	Phillips Bldg., Bartle	
Ľ	give location of tanks.	H 24 17-S 34-E ith that from any other lease or pool	Yes	January, 1969
v. c F	DETION DATA		·	•
	Designate Type of Completio	on (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'y.
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top C!1/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
$\left  \right $	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	ID CEMENTING RECORD	
			DEPTH SET	SACKS CEMENT
L r.'	EST DATA AND REQUEST FO	DR ALLOWABLE (Test must be	after recovery of roral volume of long all	and must be equal to or exceed top allow-
0	DIL WELL able for this dep Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas li	` •
Ļ	ength of Test	Tubing Pressure		
	ctual Prod. During Test		Casing Pressure	Choke Size
Ĺ	Clud Prod. During 1681	Oil-Bbls.	Water-Bbls.	Gas-MCF
	AS WELL			
	ctucl Prod. Test-MCF/D	Length of Test	Bbls. Condenscie/AM/CF	Gravity of Condensate
	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
• Ci	ERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION
	minission have been complied wi	gulations of the Oil Conservation ith and that the information given	IL APPROVED.	24 1972 Orig. Signed by 19
€0:	ove is true and complete to the	best of my knowledge and belief.	BY	Tor D. Remer
	- /!		TITLE	ist. I, Supv.
	- King RC	Volumen)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly dillted or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
•	(Signer	we)		
	<b>(T</b> itle	;)		
•	(Dete	;)		