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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	

10-29-68

(Date)

	DISTRIBUTION SANTA FE FILE	l	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	. GAS			
I.	PRORATION OFFICE Operator						
	Pennzoil Unit	ed, Inc.					
	P. O. Drawer 1828 - Midland, Texas 79701						
	Reason(s) for filing (Check proper box						
	New We!1 Change in Transporter of:						
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden					
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE					
Lease Name Well No. Pool Name, Including Formation Kind of Lease							
	Location 24 State /	// NOT CIT VACUUM	ADO	eral or Fee State B-1106			
	Unit Letter H ; 21	21 Feet From The North Lin	e and 801 Feet Fro	m The East			
	Line of Section 24 To	wnship 17-S Range	34-E , NMPM,	Lea County			
		., .		<u> </u>			
III.	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA		proved copy of this form is to be sent)			
	i -						
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P. O. Box 1713-V&J Tower - Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)				
	Phillips Petroleum Company If well produces oil or liquids, Unit Sec. Twp. Rge.		Adams Building - Bartlesville, Oklahoma Is gas actually connected? When				
	give location of tanks.	H 24 17S 34E	No	Soon			
IV	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
14.	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.			
	9-19-68	10-20-68	8653'	8620'			
	DF 4025	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations	Abo	8527'	8500' Depth Casing Shoe			
8527 - 8582' (Total of				86531			
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT			
	17 1/2"	13 3/8"	352	290			
		8 5/8"	4,000	720			
	7 7/8"	4 1/2"	8,653 8,500	585			
v.	TEST DATA AND REQUEST F			oil and must be equal to or exceed top allow-			
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	10-25-68 10-25-68		Flow	• • • • • • • • • • • • • • • • • • • •			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	16 hrs Actual Prod. During Test	80-90	Pkr Water-Bbls.	3/4"			
	Actual Prod. During 1981	268	F	144			
	' <u></u>						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSER	VATION COMMISSION			
			APPROVED 19				
	above is true and complete to the	e best of my knowledge and belief.	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	F						
	_ BCSinclar	†					
	Sign	dture)					
	Petroleum Engineer						
	(T	itle)	shie on new and recompleted	wells.			

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.