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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B - 1106

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Pennzoil United, Inc.	Mobil "24" State
3. Address of Operator	9. Well No.
P. O. Drawer 1228 - Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER H, 2121 FEET FROM THE North LINE AND 801 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 17-S RANGE 34-E NMPM.	North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-20-68 Drilled 7 7/8" hole to 8653' - Ran logs. - Ran 267 jts. 4 1/2", 10.50# & 11.60# J-55 & N-80 casing & set at 8653' w/DV tool at 5020'. Cemented w/325 sx Class "C", 2% gel, 8# salt per sack on bottom & 260 sx Class "H", 50-50 Posmix, 6% gel @ D.V. tool. Plug down 6:15 A.M. 10-20-68. Ran temperature survey. Top cement at 3920

10-23-68 Tested casing to 1500# for 30 min - Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	<u>B. J. Sinclair</u>	TITLE	<u>Petroleum Engineer</u>	DATE	<u>10-29-68</u>
APPROVED BY	<u>[Signature]</u>	TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:					