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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Oct 10 1968

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B - 1106

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil United, Inc.	8. Farm or Lease Name Mobil "24" State Comm.
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> , <u>2121</u> FEET FROM THE <u>North</u> LINE AND <u>801</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat N. Vacuum (Abo)
15. Elevation (Show whether DF, RT, GR, etc.) 4014 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-19-68 Spudded 17 1/2" hole at 2:30 P.M. - Drilled to 357' - Ran 11 jts. 13 3/8" OD, 48# casing to 352' - Cement w/140 sx Class "A" 6% gel plus 150 sx Class "A" 2% CaCl. Plug down at 2:20 A.M. 9-20-68. Cement circulated O.K. - After 18 hrs, tested casing w/1000# for 30 minutes - O.K.
- 9-26-68 Drilled 11" hole to 4,000' - Ran 8 5/8" OD, 24# & 32# casing to 4000'. - Cement w/570 sx Class "H" 50/50 posmix 6% gel w/22# salt per sack plus 150 sx Class "H" w/8# salt per sack. Plug down at 3:30 P.M.
- 9-27-68 Ran temperature survey. Top cement 2430'. - After 24 hrs, tested casing w/1500# for 30 minutes. O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Superintendent DATE 10-4-68

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: