					1. 1	
DISTRIBUTION	NEW	MEXICO OIL CONSER	RVATION COMMISSION	· · · · · · · · · · · · · · · · · · ·	orm C-101	
SANTA FE					Revised 1-1-6	55
FILE				•	5A. Indicate	Type of Lease
U.S.G.S.			C. C.	L		-
OPERATOR						& Gas Lease No.
OT ENATOR				ļ		196
APPI ICATIO	N FOR PERMIT TO	DOILL DEEDEN (OD DI LIC DACK			
la. Type of Work	NY TOK TEKMIT TO	DRILL, DELFEN, C	OR FLUG BACK		7. Unit Agre	ement Name
DRILL X]	DEEPEN				
b. Type of Well	_	DEEPEN [_]	PLUG B	ACK 🗌	8, Farm or L	ease Name
OIL X GAS WELL	OTHER		SINGLE Y MULT	ZONE	'10b11	"24" State hy
2. Name of Operator				2011	9. Well No.	
Pennzi	oil United, Inc.	•			1	
3. Address of Operator		-		7.1	10. Field an	d Pool, or Wildcat
4. Location of Well	<u> </u>	didland, Texas	79701	/	Vacuum	(Abo)
4. Location of Well UNIT LETT!	ER LOC	ATED 2121 FE	EET FROM THE Orth	LINE		
AND SOT FEET FROM	F4			_ `		
AND ST FEET FROM	THE CAST LIN	E OF SEC. 24	VP. 17-5 RGE. 34.		777777	
					12. County	
(111111111111111111111111111111111111	/////////////////////////////////////	HHHHHH	/////////////////////////////////////	HHH	Lea	<u> </u>
	HHHHH	/////////////////////////////////////	9. Proposed Depth 19	A. Formation	1111111	20, Rotary or C.T.
			9,000	∆bo		Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	IB. Drilling Contractor	400	22. Approx	Date Work will start
4014 GL	B1a	inket			1	pproval
23.		BOBOSED CASING AND	OF UEVE BEAUTIE	·		// DI OVAI
•	۲	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
SIZE OF HOLE 17 1/2	13 3/8	48#	400	500		EST. TOP
17 1/2 11	13 3/8 8 5/8	48# 24# % 32#	400 4000	500 7 00		Circulate 2000
	13 3/8	48#	400 4000	500		Circulate
17 1/2 11 7 7/8 * A DV tool wf zone from th	13 3/8 8 5/8	48# 24# % 32# 11.6# % 10.5# e base of the So the intermedi	400 4000 9000 an Andres and c	500 700 300 ement wi	11 cove	Circulate 2000 7500 * r the
17 1/2 11 7 7/8 * A DV tool wf zone from th	13 3/8 8 5/8 4 1/2 11 be run at that point up int OPOSED PROGRAM: IF FER PROGRAM, IF ANY. Om above is true and comp State Use)	e base of the So the Intermedi	400 4000 9000 an Andres and cate casing	500 700 300 ement wit	11 cover	Circulate 2000 7500 * The AND PROPOSED NEW PRODUC- 9-16-60

TOO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128

Effective 1-1-65 All distances must be from the outer boundaries of the Section Lease PENNZOIL UNITED INC. MOBIL 24 STATE Township Н 24 17 South 34 EAST LEA A to it is a true Location of Well: 2121 feet from the NORTH 801 teet from the EAST ina Level Elev Producing Formation — Designated Agresge: 4014.1 Abo Vacuum (Abo) E/2 NE/4 80 ? Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? X Yes If answer is "yes," type of consolidation Communitize Pennzoil's #E-5765 (NE/4 NE/4) If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Drilling Superintendent Pennzoil United, Inc. 801 September 16, 1968 I hereby certify that the well-location shown on this plat was plotted from field under my supervision, and that the same **SEPTEMBER 12, 1968** Registered Professional Engineer

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1320 1650

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Certificate No