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SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104	
FILE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 AND Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE		NARDI ORT OF AND NATURA	
TRANSPORTER CIL GAS		· · ·	
OPERATOR			
I. PRORATION OFFICE			
Cperator ARCO Oil and C Division of At	as Company - lantic Richfield Company	у	
	, Hobbs, New Mexico 882	240	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:	Change in Oper	ator Name
Recompletion	Cil Dry		1-79
Change in Ownership	Casinghead Gas Con	densate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AN		Name, Including Formation	∧ Kind of Lease
Morraloso Kida	· Unit MA 32 ()	unil Ridan Instance	An blace. Federal or Fee France
Locotion		un nuge ques	auch inter inter inter
Unit Letter;	60 Feet From The North	Line and Feet Fro	om The West
Line of Section 28 , T	ownship 195 Range	34E , NMPM.	Par
	Containty //O		Ala County
	RTER OF OIL AND NATURAL (	GAS	
Name of Authorized Transporter of g	Al or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
nerermian_	orporation	4.U. Dox /183, X	fouston, Jer.
Adme of Authorized Transporter of C	aslighead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
Thelipsterrol	eum (O.	4001 Penteroon	y alessa, Jer.
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	4 - 27 - 69
If this production is commingled w	vith that from any other lease or poo	1, give commingling order number:	
COMPLETION DATA	, Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion = (X)		Frig Back Sume Res-9. Diff. Res-9.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change			
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			
Portorations			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST		after recovery of total volume of load o	il and must be equal to or exceed top allow-
OIL WELL Dute First New Oil Run To Tanks	able for this	depth or be for full 24 hours)	
No Change	Date of fest	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			CHORE SILE
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
			·······
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
		BDIS. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIAN	NCE		ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED APRIL 1	979 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		and Att	
above is true and complete to the	e best of my knowledge and belief.	BY thereit	1 up x an
·	~	TITLE SUPERVISO	r Lastresh D
u .1/1.1		This form is to be filed in compliance with RULE 1104.	
Derre V.K.	aks	[]	wable for a newly drilled or deepened
	nature)	well, this form must be accomp	oanied by a tabulation of the deviation
District Prod. & Drlg. Supt.		tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form π able on new and recompleted v	nust be filled out completely for allow- wells.
3-12-79		Fill out Sections I, II, II	I, and VI only for changes of owner,
([	late l	well name or number, or transpo	orter, or other such change of condition.

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