OF COPIES RECEIVED]								
	1							•	
DISTRIBUTION	EW MEXICO OIL CONSER							Form C-104	
ITAFE	4	QUEST	FOR ALL	OWABLE		Supersedes Old C-104 and C-110			
_E	AND HOBBS OFFICE O. C. C.							1-02	
s.g.s.	AUTHOR	IZATION	TO TRA	ANSPORT	OIL AND NA	TURAL GAS	o o. o. o.		
AND OFFICE	(Orig. &	4cc:	OCC - H	lobbs	APR 21 10	co AU ten		
RANSPORTER GAS]		cc:		rian M. R Julledge -	Apr 24 10 hea - State Midland	³5 2 a/M by		
OPERATOR				Partner	_	4			
PRORATION OFFICE]								
Atlantic Richfield	Company		•						
P. C. Box 1920, Hol	obs. New Me:	xico 8	8240						
Reason(s) for filing (Check proper box	-			Other (Please explain)					
Vew Well	Change in Ti	ransporter o	f:						
Recompletion	Oil		Dry Go	ıs 🗍				(2) •	
Change in Ownership	Casinghead (Gas 🗓	Conder	nsate 🔲					
change of ownership give name address of previous owner									
ESCRIPTION OF WELL AND	LEASE				· ,				
_ease Name	Lease No.	1		me, Including	-	1	d of Lease		
Mescalero Ridge Unit 1	1A	32	Und	esignate	d - Yates	Stat	e, Federal or Fe	• Federal	
Location Unit Letter D : 660	Feet From 7	The Nor	th Lin	ne and <u>66</u>		Feet From The	West	·	
Line of Section 28 Tov	vnship 198		: Range	34E	, NMPM,	Lea	ì	County	
ESIGNATION OF TRANSPORT	TER OF OIL A	ND NATU	IRAL GA	18					
Name of Authorized Transporter of Oil		densate	Territ Gr	Address (G	ive address to t	vhich approved co	py of this form i	s to be sent)	
The Permain Corporation				P. 0	Box 3119.	Midland, 1	exas 797	or l	
Name of Authorized Transporter of Cas		or Dry Ga	ıs	Address (G	ive address to u	which approved co	py of this form is		
Phillips Pipe Line Company				Fhillips Bldg., 4th. & Washington, Odessa, Texas 79760 When					
f well produces oil or liquids, give location of tanks.	Unit Sec. B 28	198	3LE	Yes		1	-22-69		
this production is commingled wit			· 	-,					
Designate Type of Completic	on = (X)	Well G	as Well	New Well	Workover	Deepen ! Plud	g Back Same R	les'v. Diff. Res'v.	
Date Spudded	Date Compl. Read	dy to Prod.		Total Dept	h	P.B	.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations						Dep	th Casing Shoe		
	TUE	BING, CAS	ING, AND	D CEMENTI	NG RECORD				
HOLE SIZE	CASING & TUBING SIZE			1	DEPTH SET		SACKS CEMENT		
	<u> </u>							·	
							· · · · · · · · · · · · · · · · · · ·		
EST DATA AND REQUEST FO	OR ALLOWABI				of total volume full 24 hours)	of load oil and m	ist be equal to o	r exceed top allow-	
Oate First New Oil Run To Tanks	Date of Test			Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil-Bbls.			Water - Bbls.			Gas-MCF		
DAG HEDY Y	1			<u>. I </u>			******		
GAS WELL Actual Prod. Test-MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure			Casing Pressure.			Choke Size		

DIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE,

Engineer

(Title) April 24, 1969

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.