NO. OF COPIES RECEIVED		4					
CISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104				
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
TRANSPORTER OIL	Orig&3cc: OCC, Hobb		33				
GAS	cc: Regional	Ollice an M. Rhea, Santa Fe,	Nation Marke				
PRORATION OFFICE	cc: rartners	inioa, battoa re,	MeM MeX.				
Operator SINCLAIR OIL	& CAS COMPANY) (
Address							
	20, Hobbs, New Mexico 8824						
Reason(s) for filing (Check proper New Well	Change in Transporter of:	Other (Please explain)					
Recompletion.	Oil Dry Go	ns 🔲	•				
Change in Gwnership	Casinghead Gas Conder	nsate					
If change of ownership give nar and address of previous owner							
DESCRIPTION OF WELL A	ND LEASE	12, 7/10	I the I the				
Lease Name Mescalero Ridge Uni		me, Including Formation	Kind of Lease				
Location Location		esignated - Yates Guail Ridge - Yates	State, Federal or Fee Federal				
Unit Letter D ; 6							
Line of Section 28	Township 19S Range	34E , NMPM,	Lea County				
DESIGNATION OF TRANSP	OPTED OF OU AND MATURAL CA	.c					
Name of Authorized Transporter o	ORTER OF OIL AND NATURAL GA		oproved copy of this form is to be sent)				
None Name of Authorized Transporter o	f Casinghead Gas or Dry Gas X	Address (Give address to which ar	oproved copy of this form is to be sent)				
Southern Union Gas	•••		, Tower, Dallas, Texas 7520				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When				
give location of tanks.		Yes	10-4-68				
f this production is commingled COMPLETION DATA	d with that from any other lease or pool,	give commingling order number:	·				
Designate Type of Compl	etion - (X) Oil Well Gas Well (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
9-18- 68	10-4-68	41001	40521				
Elevations (DF, RKB, RT, GR, et 3706) GR	Name of Producing Formation Yates	Top Oil/Gas Pay 38481	Tubing Depth 3763†				
Perforations 3848-541	 	· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe				
7040-74	TUBING, CASING, AND	CEMENTING RECORD	40941				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12-1/4"	8-5/8"OD	3261	300 sks.				
7-7/8"	4-1/2"0D 2-3/8"0D	4094¹ 3763¹	275 sks.				
TEST DATA AND REQUEST OIL WELL		fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow-				
Date First New Oil Run To Tanks		Producing Method (Flow, pump, ga	s lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
		•					
Actual Prod. During Test	Oii - Bbis.	Water-Bbls.	Gas-MCF				
CACHELL		Aberra - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 190					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
2,151 MCFPD	. 1 Hr.	TSTM	None Recorded				
Testing Method (pitot, back pr.) Back Pr.	Tubing Pressure	Casing Pressure	Choke Size 26/64"				
CERTIFICATE OF COMPLI			VATION COMMISSION				
			~				
Commission have been compli-	and regulations of the Oil Conservation ed with and that the information given	APPROVED	, 19				
	the best of my knowledge and belief.	BY GOM W. K	ungen				
17		TITLE					
-/ h/		1 !	in compliance with RULE 1104.				
(Signature) Engineer (Title) October 7, 1968 (Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
				.•	7	Separate Forms C-104 m	nust be filed for each pool in multiply
					i	Compacion messes	