## DISTRIBUTION EW MEXICO OIL CONSERVATION COMMISSION SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND บ.ร.G.ร. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS. LAND OFFICE OCC, Hobbs OIL Southern Region (West Texas) TRANSPORTER Mrs. Marian M. Rhea, Santa Fe, New Mex. OPERATOR Partners PRORATION OFFICE Operator SINCLAIR OIL CORTORATION Address P. O. Box 1920, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Filed for transporter of oil eff:11-16-6\$. New Well Change in Transporter of: Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No.: Pool Name, Including Formation Lease No. State, Federal or Fee Federal Mescalero Ridge Unit MA 32 Undesignated - Yates Location 660 West North Line and Feet From The Feet From The 34E Lea **19**S 28 Township Range , NMPM, County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701 The Permian Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas X Fidelity Union Bldg., Tower, Dallas, Tex. 75200 Southern Union Gas Company When Is gas actually connected? Unit Rge. If well produces oil or liquids, 10-4-68 134E В 1 28 195 Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Workover Deepen Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Gas - MCF Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Gravity of Condensate Bbls. Condensate/MMCF Length of Test

Casing Pressure

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

OIL CONSERVATION COMMISSION

Choke Size

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Superintendent

(Title)

December 13, 1968 (Date)

Tubing Pressure

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, sell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.