

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-22791</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-2416
7. Lease Name or Unit Agreement Name Marathon State Com
8. Well No. 1
9. Pool name or Wildcat Scharb <u>Bone Spring</u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3895.7 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P. O. Box 1518 Roswell, New Mexico

4. Well Location
Unit Letter E : 1980 Feet From The North Line and 660' Feet From The W Line

Section 7 Township 19S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3895.7 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Read & Stevens, Inc. proposes to plug and abandon the subject well as follows:

Fish rods and 2 3/8" tbg from a point just above collapsed casing at 3,213'. Set a wireline cmt retainer just above the collapsed csg and pump cmt via 2 3/8" tbg through the retainer into the collapsed csg interval below the retainer, and attempt to get a squeeze. After dumping cmt on top of the retainer, the 8 5/8" csg will be free pointed and if economic the 8 5/8" csg will be cut and pulled. A cmt plug will be set at the top of the salt from 2,500' to 2,400', at the 8 5/8" csg stub, at the base of the 12 3/4" surface csg from 425' to 325' and finally a 50' surface plug. All plugs will be tagged with tbg. A dry hole marker will be installed and the location will be cleaned up.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. Maxey, Jr. TITLE Petroleum Engineer DATE 12/9/92
TYPE OR PRINT NAME John C. Maxey, Jr. TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE DEC 14 '92

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION AUTHORITY IS LIMITED TO
HOLDING OF OIL AND GAS RIGHTS OF
FEDERAL LANDS IN NEW MEXICO
TO BE USED FOR