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	1	-			
OIL					
GAS	j				
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	OIL	OIL GAS			

	SANCA FE SANCA FE FILE U.S.G.S. LAND OFFICE THANOPORTER OIL GAS	REQUEST	OIL CONSERVATION COMMISSION JEST FOR ALLOWABLE AND) TRANSPORT OIL AND NATURAL GA		Supers Eilect	Form C-194 Supermedes Old C-104 and C-11 Effective 1-1-85		
1.	OPERATOR PROPATION OFFICE Operator							
	READ & STEVENS, INC.							
	P.O. Box 2126, Roswell, New Mexico 88201							
	Revisa(s) for filing (Check proper bo	x)		ase explain)				
	Recompletion Change in Ownership	Change in Transporter of: OII X Dry C Castinghead Gas Cond	Sas ensate	Effective	June 1,	1972		
	If change of ownership give name and address of previous owner							
12.	DESCRIPTION OF WELL AND	LEASE						
	Leuse Nome Nurathon State Com Los 1100	Well No. Pool Name, Including l		Kind of Leas State, XXXX		OG-2416		
	Unit Letter E ; 1	.980 Feet From The North Li	ne and <u>660</u>	Feet From	The Wes	<u>t</u>		
	Line of Section 7 To	washtp 19S Range	35E , NM	РΜ,	Lea	County		
735.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS					
	Name of Authorized Transporter of Ol Continental Oil Comp		Address (Give address P.O. Box 12			•		
	Name of Authorized Transporter of Co Warren Petroleum C		Address (Give addres	s to which appro	ved copy of this j	form is to be sent)		
	if well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 15			na		
	give location of tanks. If this production is commingled w	$\frac{1}{100}$ E $\frac{1}{100}$ $$		ler number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workove		Plua Back Se	ime Res'v. Diff. Res'v.		
	Designate Type of Completi		! ! !	1	! !	1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	of Producing Formation Top Otl/Gas Pay		Tubing Depth			
	Perforations			Depth Casing S	eod			
		TUBING, CASING, AN	1					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACH	(S CEMENT		
		C.T. A.Y. Y. O.H. A.O.Y. F.						
₩,	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) [Sate First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fil	ow, pump, gas ti)	i, etc.)			
	Length of Yest	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	OII-Bbla.	Water-Bbls.		Gas - MGF			
	GAS WELL							
	Astan Prod. Test-MOF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Conc	lensate		
į	Teating Worked (pitot, back pr.)	Tubing Pressure (Shuk-in)	Casing Pressure (Shu	t-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL		TION COMMI	SSION		
	I hereby certify that the rules and s	APPROVED JUN 29 1972 , 19						
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Orig, Signed by Joe D. Ramey					
			TITLE Dist. I, Supv.					
	$ \mathcal{L} $	The hora	11		ompliance with	RULE 1104. y drilled or deepened		
-	(Signature)		well, this form mu tests taken on the	at be accompan	aled by a tabula	tion of the deviation		
	Production Clerk (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	June 27, 1972	(e)	Fill out only	Sections I, II.	III, and VI fo	r changes of owner, change of condition.		