NO. OF COPIES REC	EIVED	ĺ	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	BANSPORTER OIL		
INANGPORTER	GAS		
OPERATOR			
PRORATION OF			

January 27, 1971

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUEST F	FOR ALLOWABLE AND NSPORT OIL AND NATURAL GAS		Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN			Fractive fol-02	
LAND OFFICE	AUTHORIZATION TO TRAI	43FORT OIL AND I	IATURAL GAS		
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Read & Stevens, Inc.		, , , , , , , , , , , , , , , , , , , 		······································	
	well, New Mexico 88201				
Reason(s) for filing (Check proper box)		Other (Please	explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Gas	Effe	ctive January	1, 1971	
Change in Ownership X	Casinghead Gas Condens	77			
If change of ownership give name and address of previous owner	Charles B. Read, P.O.	Box 2126, Rosv	vell, New Me	кісо 88201	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	remation	Kind of Lease	Lease No.	
Lease Name Marathon-State Com		Sone Springs	State, Kadininini Kadin	ha 241/	
Location		//0		717	
Unit Letter E : 198	BO Feet From The North Line	and 660	Feet From The	West	
Line of Section 7 Tox	wnship 19S Range 3	5E , NMPM	. Lea	County	
PERSONALITION OF TRANSPORT	TER OF OIL AND NATURAL GA	c			
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS or Condensate	Address (Give address	o which approved copy	of this form is to be sent)	
Admiral Crude Oil Co	I · ·	P.O. Box 171.	B, Midland, So which approved copy	Texas 79701 v of this form is to be sent)	
Warren Petroleum C		P.O. Box 158			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? When		
give location of tanks.	E 7 19S 35 E	-ive complexing orde	number		
If this production is commingled with COMPLETION DATA	th that from any other lease or pool, (New Well Workover	Deepen Plug	Back Same Restv. Diff. Restv.	
Designate Type of Completion	on - (X)		! ! ! !	<u> </u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1	r.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubir	ng Depth	
Perforations		<u> </u>	Depth	a Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECOR	ND		
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT	
'					
	LOD AV LOWARY TO AMERICAN	(of land all and mu	et be equal to or exceed top allow	
. TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hour	•)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	v, pump, gas tijt, etc.,		
Length of Test	Tubing Pressure	Casing Pressure	Chok	• Size	
	LOU BY	Water - Bbls.	Gas-	MCF	
Actual Prod. During Test	Oil-Bbis.	#4(4) - 5515.			
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F Grav	ity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	c-in) Choi	e Size	
I. CERTIFICATE OF COMPLIAN	iCE		CONSERVATION	COMMISSION	
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED	Valane	1	
above is true and complete to th	e best of my knowledge and belief.	BY JO	ERVISOR DASIN	ICT D	
	<i>)</i>	///			
De De	Tucker	76 45 10 0 00	west for allowable	ance with RULE 1104. For a newly drilled or deepens	
) , , ,	nature)	well, this form mu tests taken on the	at be accompanied b well in accordance	y a tabulation of the deviation with RULE 111.	
Production Clerk	itle)	All sections of able on new and r	f this form must be	filled out completely for allow	
α	144E/	II able on new and r	acombiated Maile:		

All sections of this form must be able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.