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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG-2416

3. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
6. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name Pending
8. Farm or Lease Name Marathon-State-Com
9. Well No. 1
10. Field and Pool, or Wellcat Scharb

2. Name of Operator Charles B. Read
3. Address of Operator P. O. Box 2126 Roswell, New Mexico 88201

4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>19S</u> RGE. <u>35E</u> NMPM

12. County Lea

15. Date Spudded 10-17-68	16. Date T.D. Reached 11-26-68	17. Date Compl. (Ready to Prod.) 12-16-68	18. Elevations (DF, RKB, RT, GR, etc.) 3895.7 GL	19. Elev. Casinghead -
20. Total Depth 10,200'	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools O-TD	Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name 10,139.5' to 10,156' Scharb Bone Springs	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Welex Contact Caliper, Induction and Acoustic Velocity	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	373 RKB	15"	375 sx	circ to surface
8 5/8"	32#, 28#, 24#	3953 RKB	11"	250 sx	None
4 1/2"	11.6#	10,208 RKB	7 7/8"	200 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					23/8 &	10,015'	None
					27/8		

31. Perforation Record (Interval, size and number) 10,139.5', 10,145', 10,149.5', 10,152', 10,156' w/2 3/8" shots/foot	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,139.5' -</td> <td>2000 15%, 4000 3%,</td> </tr> <tr> <td>10,156'</td> <td>4000 24%, 4000 3%</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,139.5' -	2000 15%, 4000 3%,	10,156'	4000 24%, 4000 3%
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
10,139.5' -	2000 15%, 4000 3%,						
10,156'	4000 24%, 4000 3%						

33. PRODUCTION Date First Production 12-16-68	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
Date of Test 12-16-68	Hours Tested 24	Choke Size open
Prod'n. For Test Period 180	Oil - Bbl. 180	Gas - MCF TSTM
Water - Bbl. None	Gas - Oil Ratio -	
Flow Tubing Press. -	Casing Pressure 35#	Calculated 24-Hour Rate 180
Oil - Bbl. 180	Gas - MCF -	Water - Bbl. None
Oil Gravity - API (Corr.) 37.6°		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Daniel Lough
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35. List of Attachments Electric Logs and Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>[Signature]</u> TITLE <u>Agent</u> DATE <u>12-16-68</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1830</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2440</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3233</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3500</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3980</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4660</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Ibinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. <u>Scharb</u>	T. _____	T. Permian _____	T. _____
T. <u>Cisco (Augre)</u> <u>10,132</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1830		Red Beds				DST #1 10,119' - 10,156'
1830	2440		Anhy				/2 hrs, GTS 20" - TSTM
2440	3230		Salt & Anhy				Rec 700' oil, 250' HO & GCM
3230	3500		Anhy				60" ISIP 1911#
3500	3980		Sand & Anhy				IFP 131#
3980	4660		Anhy, Sand & Dolo				FFP 284#
4660	5300		Sand, Dolo & Anhy				2 hr FSIP 1911#
5300	5880		Dolo				BH Temp 140°
5880	7910		Sand, Shale & Lime				Bottom Hole Sampler
7910	10200		Limestone & Shale				rec 950 cc oil, .05 CF gas, no water, 200# sampler press