NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
DOOD ATION OF THE		1	

III.

IV.

October 18, 1971

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	DISTRIBUTION SANTA FE FILE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 an				
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL G.			Effective 1-1-65			
	TRANSPORTER OIL GAS						
I	OPERATOR PRORATION OFFICE						
	Union Cil Compa	ny of California					
	P. 0. Beg 671	- Midland, Texas 7970	1				
	Reason(s) for filing (Check proper to New Well	ox)	Other (Please explain)	1 1031			
	Recompletion	Change in Transporter of: Oil Dry G	Bas	er 1, 19/1			
	Change in Ownership		ensate				
	If change of ownership give name and address of previous owner	•					
H	. DESCRIPTION OF WELL AN Lease Name	ND LEASE Well No. Pool Name, Including Formation Kind of Lease		e Lease No.			
	Midwey State	l Lovington Bev		Ledse 110.			
		2310 Feet From The Korth Li	ne and 2310 Feet From	The West			
	Line of Section 12	Township 17 South Range 3	6 Rest , NMPM,	Les County			
iII.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS				
	Texas-New Mexico Pipe	Line Company	Address (Give address to which appro	land, Texas 79701			
	Name of Authorized Transporter of C Phillips Petroleum Co		Address (Give address to which appro	ved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh				
187	If this production is commingled	with that from any other lease or pool,		February 23, 1969			
Ψ.	Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top allow-			
	· · · · · · · · · · · · · · · · · · ·		Producing Method (Flow, pump, gas lif	t, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
T	CERTIFICATE OF COMPLIAN	NOE	011 001105514				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED OCT 21 1971, 19 Orig. Signed by Jue D. Ramey TITLE Dist. I, Supv.				
	John /	John Tyler		able for a newly drilled or deepened			
	34	Assertintendent	tests taken on the well in accord				
	OTELISE PROPERTY	itle)	All sections of this form mus	t be filled out completely for allow-			

able on new and recompleted wells.

Fill out only Sections I, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECENT)

007 2 1971

OIL CONSERVATION COMM. HOBBS, N. M.

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