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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PRORATION OFFICE Union Oil Company of California P. O. Box 671 - Midland, Texas 79701 Other (Please explain) Reason(s) for filing (Check proper box) New Well Change in Transporter of: Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. Wildrat Louington - Desoniar State, Federal or Fee Midway State 1 State B-1429 K-3701 Location 2310 2310 Feet From The north west Line and Feet From The Range 36 east Township 17 south , NMPM, Lea County Line of Section 12 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate e of Authorized Transporter of Oil 👗 P. O. Box 3119 - Midland, Texas 79701 The Permian Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas None at present Is gas actually connected? When If well produces oil or liquids, give location of tanks. Twp. P.ge. F 12 17-8 36-E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Designate Type of Completion - (X) X 7 X Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 16,671' 11,590' October 23, 1968 December 22, 1968 Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 11,530' Devonian 11,310' 3818 Gr Depth Casing Shoe 11.520 671 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 4561 3/4" OD Casing 15" 300 4,461' 8 5/8" OD Casing 11" 400 7/8" 5 1/2" OD Casing 11,671' 670 2 3/8" OD Tubing 11.530' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test December 22, 1968 Flowing Casing Pressure <u>December 23, 1968</u> Choke Size Length of Test 32/64" 65# Packer 24 hours Water - Bbls. Gos - MCF Oil - Bbls. Actual Prod. During Test 91.5 538 538 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. TITLE This form is to be filed in compliance with RULE 1104. (Signature) If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Petroleum Engineer (Title) December 26, 1968

Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)