	•	
- [	NO. OF COPIES RECEIVED	
	DISTRIBUTION	
1	SANTA FE	
	FILE	
	U.S.G.S.	
1.	LAND OFFICE	
	TRANSPORTER GAS	<del></del>
	OPERATOR	
	PRORATION OFFICE	
	Cperator READ &	STEV
	F. O. Box	<u> 2126</u>
	Reason (stiter to ng Check P	roper box
	1 New Well	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
FILE		AND	0.10
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
LAND OFFICE	<u>.</u>		
TRANSPORTER CAS	<del>-</del>		
GAS	-		
PRORATION OFFICE			
Cherator			
READ & STEV	VENS, INC.		
Keeness		00201	
P.O. Box 2120	o, Roswell, New Mexico	Other (Please explain)	
Reason, strort og Check proper box	Change in Transporter of:		
New Well	Oil X Dry G	Effective 7:00	A.M., February 7, 1972
Recompletion Change in Ownership	Casinghead Gas Conde	ensate	
Change in Ownership			
f change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	Formation Kind of Lea	ase Lease No.
Lease Name	Well No. Pool Nume, merating	Officiation	OG-488
Pennzoil State	l Quail C	zdeen state	
Location	- 11	1020	East
Unit Letter G; 198	80 Feet From The North Li	ne and 1980 Feet From	mine
	100	34E , NMPM,	Lea County
Line of Section 11 To	ownship 195 Range		
and the second second	TED OF OU AND NATURAL G	AS	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of O	RTER OF OIL AND NATURAL G	V-=	proved copy of this form is to be sent)
		P.O. Box 1142, Midl	and, Texas 79701
Western Crude Oil, In	asinghead Gas X or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent,
Warren Petroleum C		P.O. Box 1589, Tuls	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	G 11 19S 34E		
If this production is commingled w	with that from any other lease or pool	l, give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Complet	ion - (X)	1 dem ileit	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Reday to Prod.	• **	
D (DE 11/1 127 C)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	,		
Perforations			Depth Casing Shoe
Perforations			
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
FIGURE SIZE			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	e after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top all
OIL WELL		Producing Method (Flow, pump, ga	is lift, etc.)
Date First New Oil Run To Tanks	Date of Test	Frontiering Manage In 1999, Prompt	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. During Test	011-2214.		
_			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Long T. 100		
The state of fairne hank pri	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)			
	ANGE	OIL CONSER	RVATION COMMISSION
. CERTIFICATE OF COMPLIA	ANCE	FI	co 1 6 1977
		an APPROVED	
I hereby certify that the rules a	nd regulations of the Oil Conservation with and that the information gives	en	Orig. Signed by
Commission have been compile	the best of my knowledge and believe	ef. BY	Les Clements

Oil & Ges Insp. This form is to be filed in compliance with RULE 1104.

(Signature)

(Title)

(Date)

Production Clerk

February 7, 1972

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.