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TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Read & Stevens, Inc. Box 2126, Roswell, New Mexico 88201 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Effective January 1, 1971 Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Ownership X If change of ownership give name Charles B. Read, P.O. Box 2126. Roswell, New Mexico 88201 and address of previous II. DESCRIPTION OF WELL AND LEASE Legse No. Veli No. Pool Name, Including Formation Kind of Lease OG-4886 State, Fraceraka Keex Quail Queen 1 Pennzoil State Location Feet From The <u>East</u> ′ G 1980 Feet From The North Line and 1980 Unit Letter NMPM. County Range 34E 19S Township 11 Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X P.O. Box 1713, Midland, Texas 79701

Address (Give address to which approved copy of this form is to be sent) Admiral Crude Oil Corporation or Dry Gas Name of Authorized Transporter of Casinghead Gas X P.O. Box 1589, Tulsa.
Is gas actually connected? When Warren Petroleum Corp. Oklahoma 74102 F.ge. Twp. If well produces oil or liquids, give location of tanks. 34E 19S G If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Oil Well Workover Deepen New Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bble. Oil - Bble. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis, Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ST HOSEN IN THE

TITLE

January 27, 1971

100 au 22	Tacker
710	(Signature)
Production Clerk	
	(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply