DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

rorm C-104	
Supersedes Old C-104 and	C-110
Effective 1-1-65	

	U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR	AUTHORIZATION TO TRAI	NSPORT (	DÍL AND NATURAL	. GAS		
I.	PRORATION OFFICE Operator						
	Charles B. Read						
	Address P. O.	Box 2126 Roswell,	. New N	Mexico 88201			
	Reason(s) for filing (Check proper box)			other (Please explain)	-, -,		
	New We!l Recompletion	Change in Transporter of: Oil X Dry Gas		Effective Feb	ruary 1.196	.9	
	Change in Ownership	Casinghead Gas Condens	<b>=</b> 1		, , , , , , , , , , , , , , , , , , , ,		
	If change of ownership give name and address of previous owner						
31	DESCRIPTION OF WELL AND I	FASE					
11.	Lease Name	Well No. Pool Name, Including Fo		Kind of Le		Lease No.	
	Pennzoil - State	l Undesignat	ted State, XeXeX		PRIATA PK	¶X:XX   OG-4886	
		Feet From The North Line	e and 10	980 Feet Fro	m The <u>East</u>		
	Line of Section 11 Tow	mship 19S Range	34E	, NMPM,	Lea	County	
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s				
	Name of Authorized Transporter of Oil	or Condensate	Address (G	ive address to which app			
	Admiral Crude Oil Co	rp. inghead Gas or Dry Gas		Box 1713  live address to which app	Midland, Tex	rm is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   P.ge.   G   11   19S   34E	Is gas actu	ially connected?	When		
	If this production is commingled wit	<del></del>	give commi	ngling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well	Workover Deepen	Plug Back   Sar	ne Res'v. Diff. Res'v.	
	Designate Type of Completio		† †				
	Date Spudded	Date Compl. Ready to Prod.	Total Dept	h	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top 011/G	as Pay	Tubing Depth		
			<u> </u>		Depth Casing St	200	
	Perforations						
		TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
			ļ				
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery	of total volume of load	oil and must be equal	to or exceed top allow-	
ν.	OII. WELL Date First New Oil Run To Tanks	able for this de	pth or be for	full 24 hours) Method (Flow, pump, gas			
	Date First New Oil Hun 10 Tanks	Sale of Teac					
	Length of Test	Tubing Pressure	Casing Pr	essure	Choke Size	•	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbl	.5.	Gas - MCF		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Con	densate/MMCF	Gravity of Cond	ensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pr	essure (Shut-in)	Choke Size		
	realing works (prior) saw pro		<u> </u>				
VI	. CERTIFICATE OF COMPLIAN	CE		OIL CONSER	VATION COMM	ISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPRO	APPROVED, 19				
		BY well Agney					
	(Signature)		TITLE	in form in to be filed	in compliance with	RULE 1104.	
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Agent (Title)			l sections of this form n new and recompleted	must be filled out	completely for allow-	
(11110)				able on new and recompleted water.			

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Date)

January 28, 1969