

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-85

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-4886	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	

2. Name of Operator	Charles B. Read	7. Unit Agreement Name	
3. Address of Operator	P. O. Box 2126 Roswell, New Mexico 88201	8. Farm or Lease Name	Pennzoil-State
4. Location of Well		9. Well No.	1
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		10. Field and Pool, or Wildcat	Undesignated

THE <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>19S</u> RGE. <u>34E</u> NMPM	12. County	Lea
---	------------	-----

15. Date Spudded	11-22-68	16. Date T.D. Reached	12-7-68	17. Date Compl. (Ready to Prod.)	12-14-68	18. Elevations (DF, RKB, RT, GR, etc.)	3972.5 GL	19. Elev. Casinghead	-
------------------	----------	-----------------------	---------	----------------------------------	----------	--	-----------	----------------------	---

20. Total Depth	5300'	21. Plug Back T.D.	5297'	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	Rotary Tools	0-TD	Cable Tools	-
-----------------	-------	--------------------	-------	----------------------------------	---	--------------------------	--------------	------	-------------	---

24. Producing Interval(s), of this completion - Top, Bottom, Name	4992.5' to 5234.5' Penrose	25. Was Directional Survey Made	No
---	----------------------------	---------------------------------	----

26. Type Electric and Other Logs Run	Welex Acoustic Velocity	27. Was Well Cored	Yes
--------------------------------------	-------------------------	--------------------	-----

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	397'	11"	150 sx	circ to surface
5 1/2"	17#	5297'	7 7/8"	250 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4982' KB	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perf w/2 1/2" SPF @ 4992.5', 4994', 5000', 5002.5', & 5004.5'. Perf w/4 1/2" @ 5054'.	DEPTH INTERVAL
Perf w/2 SPF @ 5183', 5185', 5231' & 5234.5'	5231-5234.5
	5183 - 5185
	5054
	AMOUNT AND KIND MATERIAL USED
	500 Acid, 10,000 gal Brine, 10,000# 20/40 Sand
	Same as above.
	Same as above.

33. PRODUCTION	4992.5 - 5004.5 500 acid, 20,000 gal brine, 20,000# 20/40 sand
Date First Production	12-14-68
Production Method (Flowing, gas lift, pumping - Size and type pump)	Swabbing & Pumping
Well Status (Flow, or Shut in)	Pumping

Date of Test	12-14-68	Hours Tested	24	Choke Size	-	Prod'n. For Test Period	75	Oil - Bbl.	75	Gas - MCF	TSTM	Water - Bbl.	75	Gas-Oil Ratio	-
Flow Tubing Press.	-	Casing Pressure	35#	Calculated 24-Hour Rate	75	Oil - Bbl.	75	Gas - MCF	TSTM	Water - Bbl.	75	Oil Gravity - API (Corr.)	32°		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented	Test Witnessed By	Daniel Lough
--	--------	-------------------	--------------

35. List of Attachments	Acoustic Velocity Log, Inclination Report
-------------------------	---

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	Agent	DATE 12-18-68