

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Charles B. Read
Address
P. O. Box 2126 Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Pennzoil - State Well No. 1 Pool Name, including Formation ~~Guan - Guen~~ Undesignated R-3681 Kind of Lease State, Federal or Fee Lease No. OG-4886
Location
Unit Letter G 1980 Feet From The North Line and 1980 Feet From The East
Line of Section 11 Township 19S Range 34E, NMPM, Lea County

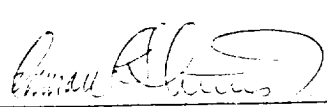
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
P. O. Box 3119 Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
-
If well produces oil or liquids, give location of tanks. Unit G Sec. 11 Twp. 19S Rge. 34E Is gas actually connected? No When -

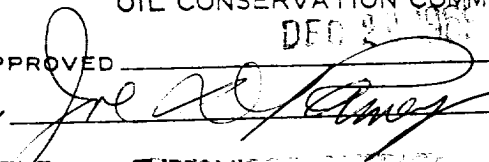
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well X New Well X Workover X Deepen X Plug Back X Same Res'v. X Diff. Res'v. X
Date Spudded 11-22-68 Date Compl. Ready to Prod. 12-14-68 Total Depth 5300' P.B.T.D. 5297'
Elevations (DF, RKB, RT, GR, etc.) 3972.5' GL Name of Producing Formation Penrose Top Oil/Gas Pay 4986' Tubing Depth 4982'
Perforations 4992.5', 4994', 5000', 5002.5', & 5004.5'; 5054'; 5183', 5185', 5231' & 5234.5'. Depth Casing Shoe 5297'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
11" 8 5/8" 397' 150 sx
7 7/8" 5 1/2" 5297' 250 sx
2 3/8" 4982' -

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
OIL WELL
Date First New Oil Run To Tanks 12-14-68 Date of Test 12-14-68 Producing Method (Flow, pump, gas lift, etc.) Swabbing
Length of Test 24 hrs. Tubing Pressure 0 Casing Pressure 35# Choke Size -
Actual Prod. During Test 150 Oil-Bbls. 75 Water-Bbls. 75 Gas-MCF TSTM

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Agent
(Title)
12-18-68
(Date)

OIL CONSERVATION COMMISSION
APPROVED  , 19
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.