

NO. RECEIVED	
DATE RECEIVED	
NAME	
ADDRESS	
PHONE	
OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-75

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR A NOTICE OF INTENTION TO DRILL OR FOR A REPORT ON A DIFFERENT RESERVOIR. USE APPROPRIATE FORM FOR EACH TYPE OF WELL. SEE RULES, REGS. 15.1.)		6. Indicate Type of Lease State ☒ Fee ☐
1. Name of Lessee Mobil Oil Corporation Box 633, Midland, TX 79701		5. State Oil & Gas Lease No. B-1520
2. Unit Agreement Name		7. Unit Agreement Name
3. Field or Lease Name Bridges State		8. Well No. 115
4. Field and Pool, or Wildcat Vac. Glorieta		10. Field and Pool, or Wildcat Vac. Glorieta
11. Township (Show whether DE, RT, GR, etc.) 4018 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PLUG OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☒ OTHER ☐

1. For each well covered or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #115, 6242 TD.

Instl BOP, ran 2-3/8 tbg OE to 6072, spot 25x Class H cmt 6072-5860 calculated top, pull 40 jts of tbg, SDEN.

Ran tbg to 6011, tag top of cmt plug, circ hole to mud, spot 10x Class H cmt 6011-5900, calculated top, pull tbg to 1700, spot 25x Class H cmt 1700-1490, calculated top, POH, NU on 5 1/2 csg, work csg, stretch on csg indicates csg free to 2200.

Tag top of cmt plug in 5 1/2 csg w/wire line @ 1260, ran 4-3/4 bit on 4 - 3 1/2 DC's & 2 - 3/8 tbg, RU rev unit, drill cmt stringers & cmt from 1260-1518.

Drill cmt & cmt stringers in 5 1/2 csg from 1518-1700, ran bit to 2300, POH, NU on 5 1/2 csg, work csg, shot csg @ 2189; 2058; & 1927, unable to work loose, shot csg @ 1794, left 100,000# pull on csg.

Shot 3 1/2 csg @ 1568, P & LD 49 jts 5 1/2 csg (in good cond), ran 2-3/8 tbg OE to 1700 Spotted 36x Class H cmt 1700-1475, 25x Class H cmt 450-350 & 10x Class H cmt, 10' to surf, instl P&A marker, RD, rel unit @ 2 pm 1/18/75, Well P&A 1/18/75.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Christine C. Tucker

Authorized Agent

DATE 1-24-75

OIL & GAS INSPECTION

1-24-75