

NO. OF COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

B-1520

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1.

OIL WELL ☒GAS WELL ☐

OTHER-

2. Name of Operator

Mcbil Oil Corporation

3. Address of Operator

Box 633, Midland, Texas 79701

4. Location of Well

UNIT LETTER A 900 FEET FROM THE North LINE AND 990 FEET FROM  
THE East LINE, SECTION 25 TOWNSHIP 17-S RANGE 34-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Bridges State

9. Well No.

115

10. Field and Pool, or Wildcat

Vac. Glorietta

15. Elevation (Show whether DF, RT, GR, etc.)

4018 GR

12. County

Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #115, 6242 TD

Set retainer @ 5903, test tbq to 5000# OK, Howco pumped into perfs 6056-6064 2.0 BPM @ 3200#, then squeezed w/100 sx Class C cmt containing 2# salt + 5# sand per sx, TP 5000#, reversed out 20 sx of cmt, Job Comp @ 10:30 AM, 12/5/74, POH, McCullough Tool Co perforated 5-1/2" csg @ 5000' w/4 holes ran 5-1/2" retainer on 2-3/8" tbq set @ 4846, Howco pumped into holes 2.0 BPM @ 3000#, then squeezed holes w/100 sx Class C cmt containing 2# salt + 5# sand per sx, TP 5000#, reversed out 70 sx of cmt.

McCullough Tool Co. perforated 5-1/2" csg in the Glorietta @ 6056-6062 w/2 JSPF total of 14 holes, ran Baker 5-1/2" Model R pkr on 2-3/8" tbq set @ 5798, displaced 250 gals acid into perfs, TP 1000 to 2500# reset pkr @ 5993.

Knox Serv Co acidized Glorietta perfs 6056-6062 w/1500 gals 15% NEA, TTP 1600-2900, AIR 2/3 BPM, ISIP 2100 on vac in 3-1/2 min.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine D. TuckerTITLE Authorized AgentDATE 12-23-74

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: