

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1520

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Bridges State

2. Name of Operator
Mobil Oil Corporation

3. Address of Operator
Box 633, Midland, Texas 79701

9. Well No.
115

10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER **A** LOCATED **900** FEET FROM THE **North** LINE AND **990** FEET FROM THE **East** LINE OF SEC. **25** TWP. **17-S** RGE. **34-E** NMPM

12. County
Lea

15. Date Spudded **11-20-68** 16. Date T.D. Reached **12-5-68** 17. Date Compl. (Ready to Prod.) **12-18-68** 18. Elevations (DF, RKB, RT, GR, etc.) **4018 Gr.** 19. Elev. Casinghead **----**

20. Total Depth **6242** 21. Plug Back T.D. **6199** 22. If Multiple Compl., How Many **---** 23. Intervals Drilled By **Rotary Tools** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
Vacuum Glorieta 6056 - 6067

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
BHC-S-Gr-Caliper

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24#	1608	12-1/4	975 x	---
5-1/2"	15.3# & 14#	6242	7-7/8	1415 x	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8 But.	6184	---

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
6056, 57, 58, 59, 60, 61, 62, 63, 64, & 6067

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6056 - 6067	2 JSDF

33. PRODUCTION

Date First Production **12-18-68** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-3-69	24	2" Tub.	---	116	7	7	60

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
---	----	---	116	7	7	39.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - Phillips Petroleum Company

Test Witnessed By
H. R. Elledge

35. List of Attachments
Drilling Summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *A. J. McDaniel* TITLE **Authorized Agent** DATE **1-7-69**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1598</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2858</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3770</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4457</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5938</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450		Red Beds				
450	875		Red Beds				
875	1156		" "				
1156	1610		Red Bed & Anhy.				
1610	2088		Anhy. & Salt				
2088	2576		Anhy. & Salt				
2576	3070		Anhy. & Salt				
3070	3359		Anhy. & Lime				
3359	3849		Anhy.				
3849	4280		Anhy.				
4280	4366		Anhy.				
4366	4564		Anhy. & Lime				
4564	5036		Lime				
5036	5593		Lime				
5593	5752		Lime				
5752	6207		Lime & Dolomite				
6207	6242		Dolomite				