

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Bridges State	
2. Name of Operator Mobil Oil Corporation						9. Well No. 115	
3. Address of Operator Box 633, Midland, Texas 79701						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER A LOCATED 900 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE OF SEC. 25 TWP. 17-S RGE. 34-E NMPM						12. County Lea	
15. Date Spudded 11-20-68	16. Date T.D. Reached 12-5-68	17. Date Compl. (Ready to Prod.) 12-18-68	18. Elevations (DF, RKB, RT, GR, etc.) 4018 Gr.	19. Elev. Casinghead ----			
20. Total Depth 6242	21. Plug Back T.D. 6199	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools	Cable Tools X			
24. Producing Interval(s), of this completion - Top, Bottom, Name Vacuum Glorietta 6056 - 6067						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run BHC-S-Gr-Caliper						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8" OD	24#	1608	12-1/4	975 x	---		
5-1/2"	15.3# & 14#	6242	7-7/8	1415 x	---		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8 But.	6184	---
31. Perforation Record (Interval, size and number) 6056, 57, 58, 59, 60, 61, 62, 63, 64, & 6067				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				6056 - 6067	2 JSDF		
33. PRODUCTION							
Date First Production 12-18-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1-3-69	Hours Tested 24	Choke Size 2" Tub.	Prod'n. For Test Period ---	Oil - Bbl. 116	Gas - MCF 7	Water - Bbl. 7	Gas - Oil Ratio 60
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl. 116	Gas - MCF 7	Water - Bbl. 7	Oil Gravity - API (Corr.) 39.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Phillips Petroleum Company						Test Witnessed By H. R. Elledge	
35. List of Attachments Drilling Summary							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED [Signature]				TITLE Authorized Agent		DATE 1-7-69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1598</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2858</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3770</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4457</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5938</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450		Red Beds				
450	875		Red Beds				
875	1156		" "				
1156	1610		Red Bed & Anhy.				
1610	2088		Anhy. & Salt				
2088	2576		Anhy. & Salt				
2576	3070		Anhy. & Salt				
3070	3359		Anhy. & Lime				
3359	3849		Anhy.				
3849	4280		Anhy.				
4280	4366		Anhy.				
4366	4564		Anhy. & Lime				
4564	5036		Lime				
5036	5593		Lime				
5593	5752		Lime				
5752	6207		Lime & Dolomite				
6207	6242		Dolomite				