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FILE			
J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
Mob17 0	11 Cor	rpor	ati
Address			
Box 633	, Midl	and	, 1
Reason(s) for filing	(Check p	roper	box)

	DISTRIBUTION SANTA FE FILE J.S.G.S.	.1EW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 RAL GAS	
1.	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator				
	Mobil Oil Corporati	ion			
	Box 633, Midland,	Texas 79701			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain	n)	
	Recompletion Change in Ownership	Cil Dry G Casinghead Gas Conde	7		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	Formation Kind o	of Lease No.	
	Bridges State	115 Undesignated	State,	Federal or Fee State B-15-20	
	Unit Letter A ; 900	Feet From The North Li	ne and 990 Feet	From The East	
	Line of Section 25 Tow	rnship 17-\$ Range	34-E , NMPM,	Lea County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	1 (al. 6 i l	
	Name of Authorized Transporter of OII Mobil Pipeline Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas		
	Name of Authorized Transporter of Casinghead Gas V or Dry Gas Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) Box 2105, Hobbs, New Mexico		
	if well produces oil or liquids, give location of tanks. #25	Unit Sec. Twp. Rge. A 26 17-S 34-E.	Is gas actually connected?	When 12-31-68	
	If this production is commingled wit	l		^ .	
IV.	Designate Type of Completio	Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	11-20-68 Elevations (DF, RKB, RT, GR, etc.)	12-19-68 Name of Producing Formation	6242 Top Oil/Gas Pay	6199 Tubing Depth	
	4018 Gr.	Vacuum Glorieta	6056	6184 Depth Casing Shoe	
	6056, 57, 58, 59, 60, 61, 62, 63, 64 & 67 (2JSPF)				
	HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8" OD	1608	975 x	
	7-7/8"	5-1/2" OD 2-3/8" OD Tub.	6242 6148	1415 x	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total volume of l	oad oil and must be equal to or exceed top allow-	
• •	OIL WELL Date First New Oil Run To Tanks		lepth or be for full 24 hours) Producing Method (Flow, pump	·	
	12-18-68	1-3-69	Pumping		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	2" Tub.	
	116	116	7	7	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONS	ERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 19		
above is true and complete to the best of my knowledge and belief. (Signature)		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
					well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
			Authorized Agent (Til	ile)	All sections of this f
1-7-69 (Date)			Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition		

Separate Forms C-104 must be filed for each pool in multiply completed wells.